

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-30100-00-00
Spot: SWSESENW Sec/Twnshp/Rge: 6-22S-40W
2530 feet from N Section Line, 3300 feet from E Section Line
Lease/Unit Name: GOULD A Well Number: 1
County: HAMILTON Total Vertical Depth: 2870 feet

Operator License No.: 32334
Operator Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496
OKLAHOMA CITY, OK 73154 *9/27*

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 308 *93.28*
Production: Size 4.5 feet: 2779
Liner: Size _____ feet:

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/27/2000 10:00:00 AM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE Phone: (405) 848-8000

Proposed Plugging Method: PUMP 4 SX HULLS AND 20 SX CMT. PRESSURE UP. PERFORATE AT 1150'. PUMP CASING CAPACITY & 80 SX CMT. PUMP 200 SX CMT DOWN 8 5/8 X 4 1/2 ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 09/27/2000 12:00 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PERFS AT 2754-55. PUMPED 20 SX CMT WITH 200# HULLS. PRESSURED UP TO 1000#. LOG-TECH OF KANSAS PERFORATED AT 1150'. ALLIED PUMPED 135 SX CMT. MAXIMUM PRESSURE 1000#. SHUT IN AT 400#. PUMPED DOWN 8 5/8 X 4 1/2 ANNULUS 200 SX CMT. MAXIMUM PRESSURE 400#. SHUT IN AT 100#.

10-6-00
RECEIVED
STATE CORPORATION COMMISSION
OCT 6 2000
CONSERVATION DIVISION
Wichita, Kansas

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed _____

Kevin D. Shanks

(TECHNICIAN)

OCT 03 2000

INVOICED

DATE 10/9/00

INV. NO. 2001060803

MP

[Signature]