

To: 1 090458 8-20
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 083-21,413-0000
W/2 NE SE, SEC. 8, T. 7 S, R. 26 W/
1980 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5023
Operator: Kansas Petroleum, Inc.
Name & Address 225 N. Market, Ste. 310
Wichita, KS 67202

Lease Name Reed Well # 1
County Hodgeman 147.71
Well Total Depth 4545 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 770

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 10 a.m. Day: 20 Month: 8 Year: 19 94

Plugging proposal received from Jamie Hess
(company name) Mallard JV, Inc. (phone) 316-869-2073

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1617'
1st plug at 1620' with 50 sx cement, 2nd plug at 800' with 50 sx cement,
3rd plug at 500' with 30 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:20 p.m. Day: 20 Month: 8 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,
2nd plug at 800' with 50 sx cement,
3rd plug at 500' with 30 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1994

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) (XXXX) observe this plugging.

DATE SEP 12 1994

INV. NO. 41189

Signed [Signature]
(TECHNICIAN)
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 7-27-94

State of Kansas

15-083-21,413-0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT No. 1
SEAL Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 15 94
month day year

Spot W/2 NE SE Sec 8 Twp 22 S. Rg 26 East West

OPERATOR: License # 5023
Name: Kansas Petroleum, Inc.
Address: 225 N. Market Suite 310
City/State/Zip: Wichita, KS. 67202
Contact Person: James Tasheff
Phone: 316-267-2266

1980 feet from South / line of Section
990 feet from East / line of Section
IS SECTION: X REGULAR IRREGULAR

CONTRACTOR: License #: 4958
Name: Mallard JV

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Hodgeman

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Enh Rec ... Infield X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OUVU ... Disposal X. Wildcat ... Cable
... Seismic: ... # of Holes ... Other
If OUVU: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Lease Name: Reed Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2421 feet HSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 375' base Dakota

Depth to bottom of usable water: 735' base Cheyenne

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 750'

Length of Conductor pipe required: NA

Projected Total Depth: 4675'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #:

Will Cores Be Taken?: ... yes X no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, true vertical depth:

Bottom Hole Location:

Exp. 1/22/95

AFFIDAVIT

750' Alt. I Reg.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Act, Chapter 58, Article 2, Sections 101, et. seq.

Still okay 8-17

Janice Alton

Pusher _____
SPUD DATE 8-19-94 INIT. *MA*

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 85' @ 7 1/2" CONDUCTOR
ANHYDRITE T- B-1671 ELEVATION

TD 4575' FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1620 Ft. W/ 50 SX

1/2 Base Anyh. @ 500 Ft. W/ 30 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 800 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 16 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 18 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN *SM* DATE 8-15-94

TYPE OF CEMENT *609/069*

STARTING TIME *1:20 (AM/PM)* DATE 8-20-94

COMPLETION TIME *12:20 (AM/PM)* DATE 8-20-94

CEMENT COMPANY *allied*

RECEIVED