

To: 1 031212  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

9-9

API NUMBER 15- 185-22,867-0000 151P

SW NW NE, SEC. 20, T. 22 S, R. 12 W/EX

1100 feet from N & section line

2970 feet from W & section line

Lease Name Spangenberg Well # 1

County Stafford 121.16

Well Total Depth 3728 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 728.2

TECHNICIAN'S PLUGGING REPORT

Operator License # 5057

Operator: Voight Oil & Gas Co. Inc.  
Name &

Address Rt. 3, Box 33-B  
McPherson, KS 67460

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 9 a.m. Day: 9 Month: 9 Year: 19 92

Plugging proposal received from Pam

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 680-740'  
1st plug at 740' with 50 sx cement, 2nd plug at 300' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10 a.m. Day: 9 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 740' with 50 sx cement,

2nd plug at 300' with 25 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

**INVOICED**  
DATE / TIME note observe this plugging.

DATE 10-6-92

INV. NO. 36328

Signed Steve Durrant  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
SEP 15 1992

EFFECTIVE DATE: 8-25-92

DISTRICT # 1

SEAT  Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL 15 185-22,867-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

\* Expected Spud Date August 25, 1992  
month day year

\* SW NW NE Sec 20 Twp 22 S, Rg 12 East West

OPERATOR: License # 5057  
Name: Voigt Oil & Gas Co. Inc.  
Address: Rt 3 Box 33-B  
City/State/Zip: McPherson, Ks. 67460  
Contact Person: Richard H. Voigt  
Phone: (913) 227-3241

1100 feet from XXXXX South/ North line of Section  
2970 feet from XXXXX East/ West line of Section  
IS SECTION X REGULAR        IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Stafford  
Lease Name: Spangenberg Well #: #1  
Field Name: W.C.

CONTRACTOR: License # 4958  
Name: M. Williams T.V. Inc.

Is this a Prorated/Spaced Field?        yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1870 est feet MSL  
Water well within one-quarter mile: X yes        no  
Public water supply well within one mile:        yes X no

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
... CWVO ... Disposal ... Wildcat ... Cable  
... Seismic: ... # of Holes ... Other  
... Other

Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate: X 1        2

If CWVO: old well information as follows:  
Operator:         
Well Name:         
Comp. Date:        Old Total Depth       

Length of Surface Pipe Planned to be set: 700'  
Length of Conductor pipe required:         
Projected Total Depth: 3750'  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?        yes X no  
If yes, true vertical depth:         
Bottom Hole Location:       

Water Source for Drilling Operations:  
X well        farm pond        other  
DWR Permit #:       

Will Cores Be Taken?        yes X no  
If yes, proposed zone:       

250' Alt. I Req.

**AFFIDAVIT**

Exp. 2/20/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Pam - Julie  
SPUD DATE Sept 1, 1992 INIT. GB  
LENGTH SURFACE PLANNED 700' at 8/5/8  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect.        bbls.        when done        bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 7/8 @ 228.20 CONDUCTOR  
ANHYDRITE T- 680 B- 740 ELEVATION  
TD 3728 FORMATION  
RAN PIPE @        DV TOOL ALT II DONE  
       SX        Y        N  
1 Arbuckle Plug @ 50' Ft. W/ 40 SX  
       Hug./Council @        Ft. W/        SX  
2 Anhydrite Base @ 240 Ft. W/ 50 SX  
       1/2 Base Anyh. @        Ft. W/        SX  
3 1/2, 1/2 Plug @ 300 Ft. W/ 25 SX  
4 Bottom Surface @ 400 Ft. W/ 10 SX  
       40' Plug @        Ft. W/        SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX  
WATER WELL Yes SX (Irr. Well Pond       )  
TECHNICIAN SD DATE 9-4-92 Hauling         
TYPE OF CEMENT 60/40 poe mix 6%  
STARTING TIME 9:00 (AM/PM) DATE 9-9-92  
COMPLETION TIME 5:00 (AM/PM) DATE 9-9-92  
CEMENT COMPANY Wichita Falls

