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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,949-0000

NE SW SW, SEC. 20, T 22 S, R 12 W X
990 feet from S section line
990 feet from W E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614

Lease Name Teichmann Well # 1-20

Operator: Hutchinson Oil Co.

County Stafford

Name & Address: 105 S. Broadway, Ste. 470

Well Total Depth 3800 123.50 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWO Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 16 Month: 12 Year: 1993

Plugging proposal received from Jerry

(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'

1st plug at Arbuckle with 50 sx cement.

2nd plug at 710' with 50 sx cement, 3rd plug at 350' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 a.m. Day: 17 Month: 12 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 3756' with 50 sx cement,

2nd plug at 710' with 50 sx cement,

3rd plug at 350' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form. RECEIVED STATE CORPORATION COMMISSION)

INVOICED (did not) observe this plugging.

Signed _____ (TECHNICIAN) DEC 21 1993

DATE 12-29-93

INV. NO. 39592 12-17

CONSERVATION FORMSIC-2 Wichita, Kan. Rev. 01-

FOR USE:

EFFECTIVE DATE: 11-22-93

DISTRICT: 1
SEAT: Yes No

State of Kansas
NOTICE OF INTENT TO DRILL

15-185-22,949-0000

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 1 1993
month day year

OPERATOR: License # 5614
Name: Hutchinson Oil Co.
Address: 105 S. Broadway, Suite #470
City/State/Zip: Wichita, Kansas 67202
Contact Person: Steve Hutchinson
Phone: 316 262 1525

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Well Drilled For: Well Class: Type Equipment:
X Oil ✓ ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWM ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OWM: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 5/17/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Spot NE SW SW Sec 20 Twp 22 S. Rg 12 East West
990 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Teichmann Well #: 1-20
Field Name: Wildcat
Is this a Pre-rated/Spaced Field? ... yes X no
Target Formation(s): LKC - Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1870' feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: -0-
Projected Total Depth: 3750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X other
DW Permit #:
Well Cores to be Taken? ... yes X no
If yes, proposed zone:

AFFIDAVIT 300' Alt. I Req. KANSAS RECEIVED
CORPORATION S.A. 55-

Pusher: Jerry
SPUD DATE: Dec 9, 1993 INIT. CO
LENGTH SURFACE PLANNED: 300'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/4 @ 32-7 CONDUCTOR
ANHYDRITE T- B- 700 ELEVATION

TD 3600 FORMATION Arbuckle

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ 3256 Ft. W/ 50 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 710 Ft. W/ 50 SX

1/2 Base Anhy. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 350 Ft. W/ 50 SX

40' Plug @ 410 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well) Pond
Hauling

TECHNICIAN SM DATE 12-16-93

TYPE OF CEMENT 60/40 67

STARTING TIME 11:00 (AM/PM) DATE 12-16-93

COMPLETION TIME 2:30 (AM/PM) DATE 12-17-93

CEMENT COMPANY Hallberton

RECEIVED
DEC 17 1993