RECEIVED JUN 2 1976

Form CP-4

STATE OF KANSAS
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Location at "NE/CNWISNU" or footage from lines NE NE	P. O. Box 17027		lodgeman		ty. Sec. II	wp. <u>225</u> Rge	(E)_	<u>26 (w)</u>
Lesse Name Schroeder Well No. Office Address 610 Petroleum Bildg Wichita, KS Character of Well (completed soil, Gas or Dry Hole) Dry Hole Date well completed. May 14, 19. 7 Application for plugging filed. May 14, 19. 7 Plugging commerced. May 14, 19. 7 Plugging completed. May 14, 19. 7 Reason for abandonment of well or preducing formation Lon Low structurally. If a producing well is abandoned, date of last production. 19. Was pennission obtained from the Conservation Division or its agents before plugging was cornected by the structural of	Wichita, Kansas 67217	Location as "N	E/CNWXSWX" o	footage fro		E NE		
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(If additional description is necessary, use BACK of this sheet)	Stand of Discretization Co. 1	(If additional	description la nécesi	ary, use BACI	K of this sheet)			
Name of Plugging Contractor C-G Drilling Co.								
Address 1107 Union Natl-Bldg, Wichita, KS 67202	Address	— Union Na	ti Bidg.	Vichit	a, KS 672	202		

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KANSAS DRILLE	RS LOG		RECE	IVEDJU	N 2 19	76 s.	T	. 22SR26W #	
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	County		Number				aumėv H	ODGEMAN	
Operator							ounty	640 Acres	
HELLAR DRII	TING CO.			.		 -⊦	-	<u>N</u>	
710 PETROLE	UM BUILDI	[NG, W]	ICHITA 1	(ANSAS 6	7202		160		
Well No.	Lease Name								
Teotage Location	SCHROE	DER		-				 	
660 feet from	(N) XXIIne		660 feet	from (E) 4W)	line			┝ ╾┾╾┰╌┥╍┤╌╽	
Principal Contractor			oologist				160		
C-G DRILLI	NG CO.		LLOYD PAI	P.B.T.D.				cate well correctly	
MAY 4, 1976		1	4570	P.B.1.D.		E	ev.: Gr	•	
Date Completed		01	I Purchaser						
MAY 14, 197	6					DI	·	<u>кв 2485</u>	
			CASING	RECORD					
Report of all strin	gs set — surface,	intermediat	e, production, e	tc.		·			
Purpose of string	Size hole drilled	Sixe casing (in O.D.)	set Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and perc additives	ent
<u></u>					000000		1.50	0.0 077 0.0	
SURFACE	124"	8 5/8	" 28#	302.74	COMMO	N	150	2% GEL 3%	CA
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<u>-</u> -	LINER RECO	L		`		PERFORAT	TION DEC	COPD	
Top, ft.	Bottom, ft.		s cement	Shots	per ft.		& type	Depth Interve	ol -
	 	L				<u> </u>			
	TUBING RECO	ORD			_	}	_		
Size	Setting depth	Packe	er set at						
		CID EDAC	CTURE, SHOT,	CENTENT CO	UELZE DEG				
			of material used	CEMERI 3Q	DEEZE REC			Depth interval treated	
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					C:	CILS <u>ERVA</u> TIO	n divisio	DA	
			INITIAL PI	RODUCTION		(ritinita)	Tichada		
Date of first production	<u>.</u>	Produ	cing method (flov	ving, pumping, g	as lift, etc.)		_		
	Oil		Gas		Water			Gas-oil ratio	
DATE OF BROKE	l On								
RATE OF PRODUCTION PER 24 HOURS	O.I.		bbls.		MCF		bbls.		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator HELLAR DRILLING CQ.			DRY HOLE, SWDW, E	TC.:	
Well No. Lease Name					
SCHROEDE S-11T-22SR-26WW	.K		 		
WEI Show all important zones of porosity and conton cluding depth interval tested, cushion used, time	Irill-stem tests, in- res, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENT		воттом	NAME	DEPTH	
SAND & SHALE	0	302			
SHALE RED BED	302	1145			
SAND	1145	1350			
SHALE & RED BED	1350	1490			
RED BED	1490	1652			
ANHYDRITE	1652	1694			
SHALE & SHELLS	1694	2075			
SHALE & SAND	2075	2295			
LIME & SHALE	2295	4145			
LIME	4145	4570			
RTD		4570			
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USE ADDITIO	NAL SHEETS, IF NECESSARY,	TO COMPLETE W	 ELL RECORD.]	
Date Received	D1 .	1 1 -0	/		
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5	May 2	28, 1976	11145		

Date