FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSICS CONSERVATION DIVISION P. O. BOX 17027

WELL PLUGGING RECORD

WICHITA, KANSAS 67217	По	doomon		2/1	225	26W
		ugeman	Count	y. Sec 27 T	Wp.ZZZ Rgc	$(E) = \frac{26W}{W}$
NORTH	Location a	as "NE/CNW&SW#"	or tootage tro	m lines	Company	
! !	Lease Own	ner	Nat	TOHAT OII	Company	107.12.87. 1
	Lease Nar	meGlunt	D 1	C. 34 - EE	O Udahit	~ Va 67202
						a, Ks. 67202
		of Well (completed				
	Date well	completed	— Nov.	16	······································	
i !	Applicatio	n for plugging filed	NOV.	16	,	<u>1976</u>
	Applicatio	n for plugging approv	/edNOV_	10	•	1976
	Plugging o	commenced	NOV-	17		1976_
		r abandonment of wel				197.6
	If a produ	oing well is shandon	ed data of la	et production		19
<u> </u>				=		fore plugging was con
Locate well correctly on above Section Plat				ation Division C	i ita ngenta oa	into propagas was con
ame of Conservation Agent who super				Massev		
roducing formation:	Misson bingsing	Donth to ton	Polton		Total Double of	Well 4760 Fee
			notion	1	rotal Depth of	1 44 CH
how depth and thickness of all water,	ou and gas ford	nacions.				
OIL, CAS OR WATER RECORD	S					CASING RECORD
FORMATION	CONTENT	FROM	מז	SIZE	PUT IN	PULLED OUT
			563	8 5/8	563	None
			1017	0211/40	† - 702	
	<u>,</u>		SIAIE COT	C.S. JULIO : "	21001011	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	774.87	
			NC	V 2 4 (2-3		
			110	∀ ਪੋ ⊈ ਹਿ. ਹੋ	·	
			- [1	- 24- 7	0	
			117171000	ATICAL DIVISIO	~	
	Mud_up_t plug. 10 2½ sacks) sacks to ba s in rathole, ed 3:00P 11	, 1/2 sa se of ce 2½ sack	ck bulls, llar		
35 / Z.						
iame of Plugging Contractor		litional description is nece	mery, use BACI	of this sheet)		
ddress		· ·		67500		
ddress	<u> Box 1164</u>	, Great Ben d	, Kansas	6/530		
STATE OF <u>Kansas</u> Martha J. Mck	COWIL	. COUNTY OF	Bart employee of	owner) or (own	er or operator)	of the above-describ
ell, being first duly sworn on oath, s	ays: That I ha	ve knowledge of the	facts, statem	ents, and matter	re herein conta	ined and the log of
bove-described well as filed and that	the same are to	rue and correct. So	help me God			The same of the sa
		(Signature)		_	ma	Ym
		(Signature)	•	G	•	Kown
DONALD SLO	UP		Box 11	64, Great	Bend, Kar	sas 67530
SUMPRIMED ANSTRATERNOTABLE		0+1-			Address)	
Barton County,	e me this	9thday of_	Nove:	nber .	<i>€</i>	_7_6
My Commission	Expires		MI/A	a l rl	1 I B	
NAVELDEL 78,	1978				**	Notary Public.
The second secon						V

KANSAS D _ī rille	RS LOG				1	s. <u>24</u> <u>T. 22</u>	<u>25 R. 26₩</u>	
API No. 15	083		494-0000	,		Loc. C NW		
perator						County		
National O	il Compan	У				64	IO Acros	
Address	3		7.72 Alb & A	- 7/0 /	2202			
200 W. Dou	Leaso Namo	te 550	, wichit	a, KS	57202	160		
Well No. Lease Name 1 Glunt						<u></u> ┠╍┝╍┝╍	╎ ┤┥┥┽╢	
ootage Location	Grane		-			<u> </u>	 	
1980 fast from	₩() (5) line	19	980 feet	from (E) (¾ /) (ine	<mark>├</mark> ├─	┡═╏╾╣╼┥═┥	
Principal Contractor Geologist					160	100		
DaMac Drilling, Inc. Benny Singleton								
pud Date					Locato Elev.: Gr.	well correctly		
November 6	19/6		4760					
	November 17, 1976				DF 2545	кв2548		
			CASING	RECORD				
Report of all strii	Size hole drilled	Size casing s (in O.D.)			Type coment	Sacks	Type and percent	
Purpose or siring	Size note diffica	(in O.D.)	Weight ibsytt.	Setting appen	Type Camens	Jucks	additives	
Surface	12-1/4	8-5/8	24	563	Regular	360	2% gel, 3% o	
 		<u> </u>	- 					
			-					
 	LINER RECO	P.D.		<u> </u>		TOPATION PEOP		
Top, ft.	Bottom, ft.		cement	Shots	PERFORATION RECORD Shots per ft. Size & type Depth interval			
tob'	, ft, Bottom, ft. Sacks cement					Popul Interval		
<u> </u>	1						l.	
	TUBING REC	ORD				···-	<u> </u>	
Size	TUBING REC		ır set at					
Sixe	Setting depth	Packs ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECORD			
	Setting depth	Packs ACID, FRAC		CEMENT SQ	UEEZE RECORD	Do	opth Interval tracted	
	Setting depth	Packs ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECORD	De	opth Interval treated	
13	Sotting depth	Packo	TURE, SHOT,	CEMENT SQ	UEEZE RECORD	Do	opth Interval treated	
2-101E CC	Sotting depth	Packo	TURE, SHOT,	CEMENT SQ	UEEZE RECORD	De	opth Interval treated	
VIE CL	Sotting depth	Packo	TURE, SHOT,	CEMENT SQ	UEEZE RECORD	Dx	opth Interval treated	
2-101E CC	Sotting depth	Packo	CTURE, SHOT,	CEMENT SQ	UEEZE RECORD	De	opth Interval treated	
2-101E CC	Setting depth CELVE One PORATION DIV. ON SERVATION DIV. VIOLETTE VERSE	Packo ACID, FRAC Lugtyord kind Total	CTURE, SHOT,	RODUCTION		De	opth Interval treated	
:- VIE CC	Sotting depth CELLY E Proposition of the SERVATION DIVINION OF THE SERVATION OF THE SERVAT	Packo ACID, FRAC Lugtyord kind Total	INITIAL P	RODUCTION	gas lift, etc.) Water		as-oil ratio	
Date of first production	Sotting depth Sotting depth Softing depth Softing depth Softing depth MAR O 4 197	Packs ACID, FRAC Lungsjäjää kind T ISION Produ	TURE, SHOT, of material used INITIAL P	RODUCTION	gas lift, atc.)	bbls.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completes copy or this briners cog shun be transmitted to the State Goological Survey of Kansas, 4150 Montroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oll and Gas Division, State Geological Survey of Kansas, Lawrence—Co3sas 66044.

Operator National Oil C	lomp a na	Dry Hole,					
Well No.	Lease Name		<u></u>	<u> </u>	Dry nor	e, ·	
1	Glunt						
24 - 22g 26rx					<u> </u>		
s 24 t 22SR 26WW	C NW SE					<u> </u>	
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	RIPTION, CONTENTS,		ТОР	воттом	NAME	DEPTH	
		•				· · · · · · · ·	
DST #1, 4661-4 SI 30' Rec 10	701'; Open ', Open 10" O' mud; BHP	30" w/weaw/no blow 1285; FP	k blow f , flushe 58-69; T	or 10", d tool; 118°.	Log Tops Anhydrite Heebner Toronto Lansing B/Ks City Ft. Scott Cherokee Mississippi	1708 +840 3931 -1383 3950 -1402 3979 -1431 4385 -1837 4536 -1988 4554 -2006 4640 -2092	
Date Received	USE ADDITION	NAL SHEETS, IF I	NECESSARY, TO	B Xiu	Signoture ration Manage Title ber 16, 1976 Date	r	