

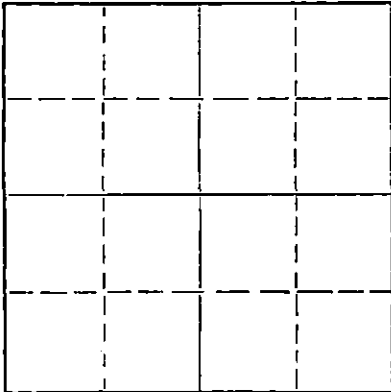
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Delivery Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Duplicate
15-083-10147-0000
Form CP-4

NORTH



Locate well correctly on above
Section Plat

Hodgeman County, Sec. 15 Twp. 22S Rge. (E) 25 (W)
Location as "NE/CNW%SW%" or footage from lines 983.3' FNL & 959.61' FWL, NW/4
Lease Owner Kewanee Oil Company
Lease Name Staley Well No. 4 W.I.
Office Address Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil - converted to W.I.
Date well completed March 24, 19 59
Application for plugging filed August 19, 19 66
Application for plugging approved August 22, 19 66
Plugging commenced August 24, 19 66
Plugging completed September 6, 19 66
Reason for abandonment of well or producing formation Not effective as water input.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar Eves
Producing formation Mississippi Depth to top 4602 Bottom 4700 Total Depth of Well 4700 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	562	None
				5-1/2	4688	904

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4600'. Dumped 5 sacks of cement.
Pumped 8 sacks of mud and 25 sacks of cement.
Pumped additional 25 sacks of mud and 15 sacks
of cement for cap on well.

RECEIVED
STATE CORPORATION COMMISSION
SEP 19 1966
COMMUNICATIONS SECTION
WICHITA, KANSAS

9-13-66

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Inc.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill Patton (employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill Patton

P. O. Box 360, Hoisington, Kansas 67544
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of September, 19 66

My commission expires 8-2-69 Notary Public.

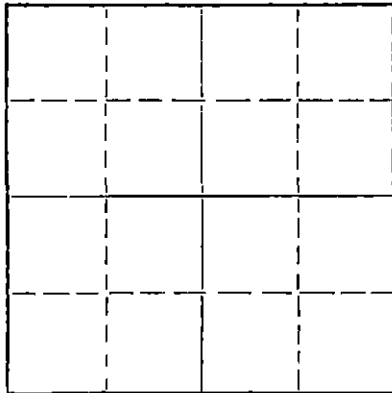
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STATE CORPORATION COMMISSION

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Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Hodgeman County. Sec. 15 Twp. 22S Rge. 25 (E) (W) X
Location as "NE/CNW/SW" or footage from lines 983.3' FNL & 959.61' FWL NW/4
Lease Owner Kewanee Oil Company
Lease Name Staley Well No. J. W. I.
Office Address P. O. Box 360 Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 8-19-66 19____
Application for plugging approved 8-20-66 19____
Plugging commenced 8-21-66 19____
Plugging completed 9-6-66 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Edgar J. Eves
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1700 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	562	None
				5 1/2	None	904

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Riggged up. Cleaned out cellar.

Sanded to 1600'. Dumped 5 sacks of cement. Working pipe. Shot pipe at 3500' - 2500' - 1500' - 1100' - 1300' - 1200' - 1100' - 1000' and 900'.

Pulling pipe.

Plugging well. Pumped 8 sacks of mud and 25 sacks of cement. Pumped additional 25 sacks of mud and 15 sacks of cement for cap on well.

RECEIVED
STATE CORPORATION COMMISSION

SEP 9 1966

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of September, 1966

My commission expires May 27, 1969

[Signature]
Notary Public.

KIEWIT OIL COMPANY

WELL RECORD: Staley Well No. 4 Elevation: 2493' Cement Marker
(C.M. 3.00' above top of 8-5/8" Casing Collar).

Located: 983.3' from the North line and 959.61' from the West line of the NW/4 Section 15, T-22-S, R-25-W, Hodgeman County, Kansas.

Contractors: Graham-Michaelis Drilling Company.
K & A Drilling Company.

Drilling Commenced: February 22, 1959.

Drilling Completed: March 12, 1959.

Completion Date: March 24, 1959.

Total Depth: 4700' Cement Marker Plug Back Total Depth: 4659' C.M.

Initial Production: Swabbed 29.58 BF in 13½ hours - natural.
Grindout 4/10% BSW.
Swabbed 32.40 BF in 8½ hours - after acid.
Grindout 7% Water and 1% BS.

Treating Record: Acidized with 500 gallons mud acid by B J Service.

Perforating Record: Perforated from 4612' to 4619' with 28 jet shots.
Perforated by Welx.

Sample Tops - C. M. Measurement

Heebner	3902	(-1109)
Toronto	3916	(-1123)
Douglas	3940	(-1147)
Lansing-Kansas City	3950	(-1157)
Base Kansas City	4347	(-1854)
Marmaton	4368	(-1875)
Cherokee	4480	(-1987)
Conglomerate	4570	(-2077)
Mississippi	4603	(-2110)
Total Depth	4700	(-2207)

Welx Guard Log Tops - C. M. Measurement

Heebner	3902	(-1109)
Toronto	3915	(-1122)
Douglas	3940	(-1147)
Lansing-Kansas City	3948	(-1155)
Base Kansas City	4344	(-1851)
Marmaton	4366	(-1873)
Cherokee	4478	(-1985)
Conglomerate	4569	(-2076)
Mississippi	4602	(-2109)
Total Depth	4699	(-2206)

Casing Record

8-5/8" O.D. Casing (18 joints) set at 561.73' C.M. and cemented with 350 sacks pozmix with 1/4# flocele per sack and 2% Calcium Chloride.

5-1/2" O.D. Casing (148 joints) set at 4687.51' C.M. and cemented with 100 sacks pozmix with 1/4# flocele per sack.

2-3/8" O.D. Tubing (151 joints) set at 4658.43' C.M. with top of perforations at 4623.90' C.M.

KEMANEE OIL COMPANY

WELL RECORD: Staley Well No. 4 (Continued)

RECEIVED
STATE CORPORATION COMMISSION

AUG 22 1966

CONSERVATION DIVISION
Wichita, KansasFormation Record

0	Surface
440	Shale & sand
575	Shale
840	Shale & sand
2475	Shale
2709	Lime & shale
2927	Lime
3145	Lime & shale
3230	Lime
3877	Lime & shale
4187	Lime
4280	Lime & shale
4640	Lime
4664	Lime & shale
4700	Lime
4700	Rotary Total Depth

Slope Tests

<u>Depth</u>	<u>Deviation</u>
200	1/4°
250	0°
300	0°
400	1/2°
500	1/2°
1000	1/2°
1500	3/4°
2000	1/4°
2405	1/4°
2710	1°
3174	1°
3742	1-1/8°
3971	1-1/8°
4417	1°
4700	2°

Record by: Peter Blanda, R. J. Davis & A. A. Lollar