STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202 Form CP-4 Rev. 12-15-80

WELL PLUGGING RECORD

COUNTY Stafford SEC. 8 TWP. 228 RGE. 12W Location as in quarters or footage from lines:  NE NW SE  Lease Owner American Energies Corporation Lease Name Fischer #1 Well No.  Office Address 575 Fourth Financial Center, Wichita, Ks.  Character of Well (Completed as Oil, Gas or Dry Hole):  Date Well Completed S/20/81 Plugging commenced 5/20/81 Plugging commenced 5/20/81 Plugging completed 5/26/81 Reason for abandomment of well or producing formation Depleted Was permission obtained from the Conservation Division or it Agent's before plugging was commenced? Yes Name of Conservation Agent who supervised plugging of this well Maurice Leslie Producing formation Depth to top bottom T.D. 3687½ Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  Casing Re Formation Content From To Size Put in Pulled S-5/8 314 None Describe in detail the manner in which the well was plugged, indicating where the material was placed and the method or methods used in introducing it into the hold. If cor or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Moved onto location. Fulled 22" stretch. Plugged off bottom. Pushed plug to 34 Ran sand and 5 sacks cement. Shot and worked pipe at 3015 and 2897. Morked pipe loose and pulled a toral of 22 joints. Plugged well with 15 sacks set. A sacks hulls, 10 sacks gel, plug and 125 sacks 50/50 pos 4% gel 3% cc. Plugging components of Plugging Contractor  KELSO CASING PULLING  JUN = 4 196	Give All Information Comp	letely					
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STATE OF Kansas COUNTY OF Rice, ss. CONSERVATION DIVING R. Darrell Kelso (employee of owner) or (owner or openation) Ransas above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well filed and that the same are true and correct. So help me God.	R. Darrell Kel above-described well, bei facts, statements, and ma	so ng first dul atters herein	(employ y sworn o containe	ree of o n oath, d and t	he log of	at i nave kno	wiedge of the
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	Ameircan En	ergies Corp	·						<del></del>	N
	575 4th Fina		r, Wi	chite	, KS 672	202	<del></del> _		160	
	Woll No.	Fischer	<del></del>			<u></u>			├ <b>├</b>	(a)
	2310 foot from & Principal Contractor Venture D			16 Gaole	gist	from (E) (W) ley Sha			160	60
	Spud Data	1111111		Total	Dopth	P,0,7,D				wall correctly
)	4-3-80			<u> </u>	3681			'	Elov.: Gr	
	Date Completed				urchasor tty Cru	de Oil	Gather.	ing '	OF	кв1885
					CVZING	RECORD				
)	Roport of all strings	s set — surfaco,	intermo	diate,	production, et	с.		_		
	Purpose of string	Sixo hole drilled	Sixe cas (In O	ing set .D.)	Wolght this/ft.	Salting depth	Туро се	mont	Sacks	Type and percent additives
	Surface	12½"	8 5	/8	20	314	Commo	n	275	2% gel 3% cc
	Production	n7 7/8	5 1	./2	14	3679	60-40	POZ	100	10% cc
`				· · · · · · · · · · · · · · · · · · ·						
ر	·					<u> </u>				1
		LINER RECOI	 ₹D	<del></del>	<u> </u>	1	<del>1</del> _	PERFOR	ATION RECOI	RD
<b>}</b>			Sacks cament Shots			Shots per It. Size & type			Depth Interval	
					attach	ment				
_		TUBING RECO	ORD							
)	Sixa	ictting depth	_ [1	acker:	set at		. —			
		,	CID, F	RACT	URE, SHOT,	CEMENT SC	QUEEZE REC	ORD		
		Amou	int and I	alnd of	moterial used				CIVICIO	punifical Ireated
)	see at	tachment	-					•	BECKLUM	•081
					······································			STATE	of 1°	113011
						<del></del> _			HVA	MANUSONA MAN
		<del>·~</del>			INITIAL PR	RODUCTION	<del></del>		Company	
	Date of first production		P	roducin	g method (flov	ving, pumping,	gas lift, etc.)			
	6-15-80			Pun	pring		<del> </del>			
_	RATE OF PRODUCTION PER 24 HOURS	Oil		b b	Gas ols.		MCF		buls.	cfPU
`	Disposition of gos (vented,	used on lease or	sold)				Produ	ocing Interv	al(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kanses, 4150 Monroe Street, Wichita, Kanses 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 3830 So. Meridian 1P.O. Box 17027), Wichita, Kanses 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kanses, Lawrence, 66044.

15-185-21012-0000

| DESIGNATE TYPE OF COMP.: OIL, GAS,

Operator AME F	CAN ENE	RGIES CORPORATIO		185-21012	DESIGNATE TYPE OF CORY HOLE, SWOW, ETC	COMP.: OIL, GA C.:	
Well No.	Leose Fis						
s_8_t_22s_r]						<del></del>	
Show all Important	zonos of porosity	WELL LOG and contants thereof; cored inter	vals, and all de	ill-stom tosts, in-	SHOW GEOLOGICAL MA	RKERS, LOGS RUI /E INFORMATIO)	
	ION DESCRIPTION		тор	роттом	HAME	DEPTH	
Weak blomitten. oil spectors of FFP 66-6 Temp. 89 DST#2 33 Fair bloomit spectors of this sp	Rec. 20 Rec. 20 Red mud. 6#. ISI 71-3400' w building c. 100' ked mud, 9#, FFP 142-3500' rong thruin 26". gas per 8#, FFP 18540-3588 w through ghtly oi ghtly oi ace in 60 Rec. 3 OCM - n 1251#, I	58-81#, ISIP     Temp. 103°.     30-30-30-60 -out, gas to     Stabilized @     day, 50' gassy 78-78#, ISIP	680 2634 2875 3169 3324 3551	+1205 -749 -990 -1284 -1439 -1666	STATE CORPORATION CO.  STATE CORPORATION CO.  CUNSENVAN.  CUNSENVAN.	181 1981 1981 1981 1981 1981 1981 1981	
Date Rec	eived				DCC		
			<u></u>				
				Ope	signature rations Manag	er	
	į		Title				
			August 25, 19.80 /2-8-80				
		Dote Dote					





# E-Log (continued)

Viola	3589	-1704
Simpson Shale	3626	-1741
Arbuckle	3676	-1791
TD	3681	-1796

STATE CHANGATION COMINGERS

#### AMERICAN ENERGIES CORPORATION

#1 FISCHER
NE NW SE
8-22S-12W
Stafford Co., Ks.

#### COMPLETION REPORT

- 5-7-80 Rig up Jim's Well Service. Run tubing and bit.
- 5-8-80 Drill out shoe with Arbuckle water. Open hole full of cement. Perforate open hole 3682-85' w/10 shots. Leave fluid @ 3000'.
- 5-9-80 Check fluid level-no change overnight. Swab hole to bottom. No fluid coming in. Bail hole dry. Dump 50 gals. intensified non-swelling 15% (INS) on bottom 10 load hole with Arbuckle out of tank. Shut in well.
- 5-12-80 Fluid level at 600' from top. Swab hole to bottom. Bail hole dry. SION.
- 5-13-80 No fillup overnight. Dump in 250 gallson INS acid and load the hole with Arbuckle water. SION.
- Well was standing full in morning. Called out pump truck. Pressured to 1000#, would not take acid. Pull one bailer of acid off bottom. Pressure up to 1300#, began to feed in acid. Average treating pressure 600# @ 12gpm. Instant shut down 550#, bled down to 375# in 5 min. and 275# in 10 min. Waited 30 min. for acid to soak. Began swabbing back load. After three hours, swabbing about 50% oil, still short of load. Bailing water off bottom.
  - 5-15-80 Gas to surface. Found 600' fluid in hole (50% oil).

    Continue bailing water off bottom and running swab once
    an hour. Swab hole to bottom at 11:00. Fill up as Novel

HE GRATION .				
CURPIN	water	oil, 2%	501	12:00
STATE CORPORATION 1981	water	oil, 2%	35'	1:00
COMPERANTION CH	k water	oil, 2%	20'	2:00
CHANIOKSC	water	oil, 2%	20'	3:00
CONZENICHUS	≹ water	oil, 2%	20'	4:00
, W.	ł water	oil. 2%	201	5:00

- 5-16-80 Had 150' fillup overnight, all oil. Reacidized with 500 gallons 15% INS, max. pressure 1100#, average treating pressure 3%BPM, instant shut down 950#, 600# in 15 min. Waited one hour. Swabbed hole down. Rec. approx. 3 bbls. of oil per hour on hourly swab tests.
- 5-17-70 Run tubing and rods and prepare to produce well. FINAL REPORT.

### AMERICAN ENERGIES CORPORATION

#1 Fischer
NE NW SE
8-22S-12W
Stafford Co., Ks.

## WORKOVER REPORT

10-9-80	Pull tubing and rods. 85' fluid in hole, mostly oil. Clean out to T.D. 3686'. 5' shale cavings in hole.
10-10-80	ONFU 300' fluid, mostly oil. Drill deeper to 3687½'. Dolomite tan med. crystalline, samples pulverized, no visible porosity.
10-13-80	Weekend fillup 300' oil and 1580' water. Swab down and swabbed 2.9 BWPH & some oil.
10-14-80	Run tubing and rods and put on pump. FINAL REPORT.

STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION COMISSION COMISSION COMMISSION

STATE CORPORATION CRAMPSON

APR 17 1981

AMERICAN ENERGIES CORPORATION #1 Fischer NE NW SE 8-22S-12W Stafford Co., Ks.

#### WORKOVER REPORT

Pull rod and tubing. 11-5-80

CONSERVATION DIVISION Finish pulling tubing. Rig up Electra. Perforate as follows: 3646-50'(SpSd); 3568-74'/M-1 11-6-80 as follows: 3646-50'(SpSd); 3568-74'(Mm); 3552-56'(Mm); 3497-3500'(L); 3409-12'(L); 3392-94'(L). Set bridge plug above the Arbuckle at 3670'. Run straddle plug and packer on tubing and straddle the SpSd @ 3546-50'. Fluid level lowered from 1800' to 3000'. Could not lower fluid level below 3000', making 6-8 bbls. dark water with a scum of oil. Reset packer and plug and swab tubing dry - packer and plug and tubing holding alright. Reset over Marmaton zone @ 3568-74'. SION.

Found fluid level @ 3450'. Swabbed tubing dry. 11-7-80 250 gallons 15% INS across perfs. Max. pressure 1000# @ L BPM. Instant shutin 600#, dropped to 475# in 5 minutes. Swab well down to bottom, no oil (approx. 6-8 BFPH). Reset packer and plug over Marmaton zone 3552-56'. Swabbed well to bottom, making mostly water.

Fluid level @ 2000'. Swabbed well to bottom, one hour 11-10-80 tests were 6-8 bbls. per hour (1% oil). Reset over Lansing zone @ 3497-3500'. Swabbed tubing dry. Spotted acid over perforations. Acidized w/250 gallons 15% MCA. Max. pressure 1500#. Average treating pressure 600# @ 1 BPM. Instant shutdown 550#, broke to 350# in 5 minutes. Swabbed back load. Swab tested 6-8 bbls. of fluid per hour (2% oil).

Fluid level @ 2100' (50' oil on top). Reset packer 11-11-80 and plug over Lansing perfs. @ 3409-12'. Swabbed all water (3-4 BFPH). Reset packer and plug over Lansing perfs @ 3392-94'. Swab tested 6-8 BFPH, scum oil. Pull packer and plug.

Perforate the Lansing @ 3456\\ -61\\ '. Set wireline 11-12-80 plug @ 3562' (below Upper Marmaton perfs.) Run packer and plug and straddle new perforations. Swabbed tubing dry. Acidize w/250 gallons 15% MCA, max. pressure 500# @ 2BPM. Instant shutdown 400#, bled off to 125# in 5 minutes. Made 3 pulls and well began to flow gas with some water. Flow well until dark.

Shutin pressure 200#. Bled off pressure and well died. Pull packer and plug. Run tubing and rods and put well 11-13-80 into production. FINAL REPORT.