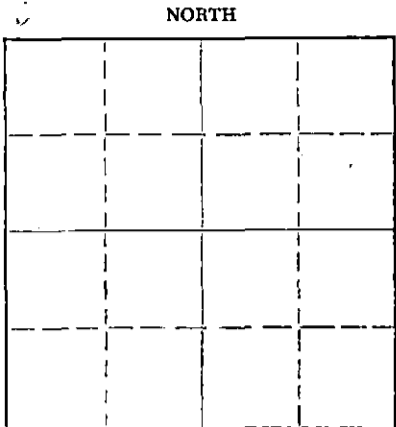


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 8 Twp. 22 Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines SW/4 660' from west line
Lease Owner Atlantic Refining Co. 660' from south line
Lease Name Teichman Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 2-9 19 62
Plugging completed 2-16 19 62
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. LacKamp Jr.
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3680 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	236'	none
				5 1/2"	3677'	2671'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug @ 3660'
Top Perforation @ 3650'

Sanded hole from 3660' to 3640'-dumped 5 sks cement-pulled casing-bailed fluid down to 260'-set 10' rock bridge-dumped 20 sks cement-mudded hole to 40'-set 10' rock bridge-dumped 10 sks cement.

3-16-62

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1962

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & D Casing Pulling Co. License #236
Address Box 572, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer
Drawer B - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of March, 1962

MY COMMISSION EXPIRES MARCH 30, 1965

Anne Meltzer
Notary Public.

My commission expires _____



WELL RECORD

THE ATLANTIC REFINING COMPANY
TULSA, OKLAHOMA

Block or Twp. 22S - 12W
 Lease TRICHMANN
 Lease No 12-7838
 County Stafford
 Well No. 1
 Location 640' EBL, 640' NBL
 SW/4 S-22S-12W
 State Kansas
 Elevation 1670 Feet
 Drilled (Contract (Contracted Depth Feet
 (Company Tools Completed Depth 3630' 4" Feet
 Date (Started March 24, 1943
 (Completed May 7, 1943
 (Deepened
 (Cleaned Out

Name of Contractor Simpson & Hobbs, Inc.
 Contract Price Par Foot Day Work
 Well Estimated Cost Method of Drilling Rotary
 Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
 Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %
 STATE POTENTIAL 2280 bbls. (3000 bbls.--less 24% water)

Casing Record

Torpedo Record

SIZE	SET	PULLED
8-3/8"	235'	175 sacks
8-1/2"	3677'	150 sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
4-17-43						1000 gal. acid

FORMATION

TOP BOTTOM

Surface Sand	0	38
Sand--Shale	38	243
Red Bed	243	270
Red Bed--Shale	270	320
Anhydrite	320	720
Red Bed, Shale & Shells	720	1020
Shale & Shells	1020	1125
Salt	1125	1470
Lime	1470	1690
Broken Lime	1470	2250
Lime	2250	2515
Shale & Shells	2315	2625
Shale	2425	2575
Shale & Shells	2575	2594
Shale	2594	2793
Lime	2793	2850
Broken Lime	2630	2952
Lime	2952	3057
Broken Lime	3057	3170
Lime	3170	3248
Broken Lime	3248	3290
Lime & Shale	3290	3433
Lime	3433	3501
Broken Lime	3501	3546
Lime	3546	3584
Shale, Lime, Shells	3584	3593
Cherty Shale	3593	3615
Shale	3615	3675
Shale	3675	3677
Lime	3677	3681
Plugged back with Lead Wool	3680' .4"	

CORED: 3675' to 3681', recovered 8':
 2' Simpson green sandy shale;
 4' Arbuckle Dolomite,
 good porosity, and show of oil.

TOPS: 3439' Lansing
 3581' Conglomerate
 3595' Viola Chert
 3625' Simpson
 3677' Arbuckle

*Sand to
 this
 Corp*