## STATE OF KANSAS STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION
Give All Information Completely
Make Beggired Afridavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita. Hansas

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Wichita, Kansas	Pe	wnee	Cou	nty. Sec. 15	Twp, 22 R	ge(E) <b>15</b> (W)
NORTH						
	Lease Owner	J.R. Wrati	ic Hellulu			
	Lease Name	Box 17. Gr	eat Bend.			
4		_				
1 1	Application for	plugging filed	Jan. 13, 1	.941.		193
	Application for	plugging appro	ved Jan.	TO, 1941.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	193
l i l i						
	Plugging Comp	leted	n. 14. 194		Day holo	193
	Was permission					
Locate well correctly on abov Section Plat	menced?	Yes				
Name of Conservation Agent who	supervised plugging of tl	his well	• Alexande	r		
Producing formation None	Dept	th to top	Botte	om	Total Depth of	Well 4009 Feet
Show depth and thickness of all v	. 3	ons.				
OIL, GAS OR WATER REC	ORDS				CA	ISING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle	Water	3986	4009 TD	13"	3681	None
				•••••		
***************************************			-			***************************************
••••••						
			1			
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			-			
Rotary Mud Cement Plug or	11	<b>"</b> 3928	" 365 " 350			
Rotary Mud Cement Plug o	f 8 sacks "	" 14		***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				******************************	***************************************	
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FILE		<u>5 W</u>			COLUMN TARES	11.1.
BOOK	PAGE 127 CINE 3	<u>}_</u>			12. 00.13.	3V. 2011
	The state of the s		***************************************		X-(-/	1-17 = 190
	***************************************	***************************************				1-26/17
	(If additional de	escription is necessar	y, use BACK of thi	s sheet)		***************************************
Correspondence regarding the					mpany.	***************************************
Address Box 17, Great B	and Kansas.	***************************************	***************************************	·····		***************************************
STATE OF Kansas	, COUNTY (	F Barton		<b>****</b> ********************************	, SS.	
P.B. Edmondson		(en	ployee of owne	er) or (owner or	operator) of the	above-described well,
being first duly sworn on oath, say	s: That I have knowledg	e of the facts, s	tatements, and	matters herejn	contained and	the log of the above-
described well as filed and that th	e same are true and corre	ct. So neip me	God.		- //	None  thod or methods used in feet to
		(Signature)	_/_/_/_/	'r(OM	wund	on
			•			
		******		(A	ldress)	
SUBSCRIBED AND SWORN TO be	fore me this / La	day of	Januar	:y	19	<u> </u>
	•	-	11	0 0 /	)	
m.A	28. 1944			- Lette	groo	1 Not P. I.
My commission expires	0011449					Notary Public.

18-357

7-39—3M

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WELL	RECORD	and	PLUGGIEG	REPORT

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	160				-	160	

Mail to Corporation Commission Oklahoma City Oklahoma
COUNTY PRIMAGE , SEC. 15 , TWP. 229 , RGE. 153
COMPANY OPERATING The Atlantic Refining Company
OFFICE ADDRESS 510 Beacon Building, Tules, Oklahoma,
PARM NAME PRATTI
DRILLING STARTED 12-28 , 19-40 , DRILLING FINISHED 1-13 , 19-41
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED C E/2 4 SR 4 NO 4 North of South
Line andft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 1988 GROUND
CHARACTER OF WELL (Oil, gas or dryhole)

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]_		╁╏	1	$\vdash$	4								, Nor	
···	160	+		160	4								Line of Qua	
	_												. GROUND	
	Locat	te Well	Correc	tly		CHA	RACTER	OF WE	LL (Oil,	gas or d	ryhole)	Dry		
-							OL OR C	AS SA	IDS OR	ZONES	<del></del>			
_	_	Name		_	. ]	Front	ALAZO.		-		Name		From	То
1	Lannins	•				TOPS 3536			- 4	A 7*Put to	-1-1		3985	4009
, <u> </u>		<del>``</del>		-	-			-	Б	- William		•		
	Viola					3870	+		6			<u> </u>		<del> </del>
	Simpson	<u> </u>				3088	<u> </u>				<del></del>	<del></del>		<u> </u>
	Nam	.e		Fr	om	To	Water 1	VATER	EDIA	Na	me	From	To	Weter less
			<del></del> ,											Water leve
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2 .									5					
8		4		<u> </u>					6	,				
								NG RE	CORD					<del></del>
Size	│ ₩t.		. I	3.50	leo.	Am	ount Set	<del> </del>	. 1		Amount Pu			Record
	₩ t.	Thd		Ma			In.		t.	In, 	Size	Length	Depth Set	Make
1.37	40#	SV				368					·}			
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liner Re	ecord: Am	ount											Bottom	*
	Amou	nt Set	Sac	cks_	ĺ	Chemi	CEMENT	1	thod of			Mudding		
Size	Ft.	In.	Cem	ent	G	al.	Make		menting		Amount	Mudding Method		Results ee Note)
3 (24)	7.00			_			-			<del>                                     </del>	<del></del>			
13"	368	<del> </del>	275	<u> </u>					- 1	<del>-</del>	_		<del>-   -</del>	<del></del>
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		<u>1                                    </u>	<u>l</u>	<u> </u>								<u> </u>	* = = = = = = = = = = = = = = = = = = =	
Note: V	Vhat meth	od was	used t	to pro	tect	sands wh	ien outer	strings	were pu	ılled?			ILLLIV.	
													JAN BB (	
OTE:	Were bott	om hole	plugs	used?.		If	so, state	kind, de	pth set	and resu	lts obtained	\1C ST	ATE CORP. C COMSERY: - I	117
	·		<u></u>										POHOFIEL	
			•			<del></del> ,		COOLS					Z/81113	5 X
otary to	ools were t	Bed fro	m	٥		feet to	_4009_	f	et, and	from .		feet	to.	
ype Rig	om were m	sea iroi	 			ieet to		I	et, and	from .	~~	feet	to	
DEF	HOTE						PROI	DUCTIO	N DAT	1	<del></del> -			
rođučilo	n first 24	hours .			ldd.	s. Gråvity.			, Emuls	lon	per	cent., Water		per cen
roductio	n second	24 hou	rs		.bbl	. Gravity.			., Emuls	ion	per	cent., Water		per cen
gas we	u, cubic p	er 24 ho	ours	<u> </u>	}	Rock Pres	sure: Lbs	per sq	are inc	h		<del></del>	<u></u>	
this of	fice and to	the be	st of m	n gilly	sw wled	orn upon ige and be	uath, sta lief.	te that	inis well IHR 2	record is	true, correct	and complet	e according to	the record
									DV =	MA	XIIII	Man	company	
									No fr	yey anyo 😲	tie of repres	entative of	company	DAV. Si

Subscribed and sworn to before me this 20th day of Jonning 193.43.

Commission expires Hoverbor 15, 1945.

My Commission expires Forciber 15, 2948.

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation '	Тор	Bottom	Formation		*Top	Bottom
Sand.	0	45				
and and clay	45	150				
and and shale	150	360			•	
	I					
Red bed	360	375				
red bed	375	390				
andy shale	390	490	,		, -	
and:	480	560	•	ĺ		
ted bed	560	1100				
ted bed and shale	1100	1114		1		
led bed and shale	1114	1214				
hale and shells	1214	1765		ļ		
ime	1765	1970				
roken lime	1970	£033				
ine.	2033	2100		}		
	2100		·	1		
roken lime		2382				
ine	2382	2472				
roken Lize	8472	2620		}		
hale	2620	2680		,		
iroken lime	2880	2918				
ime and chale	2918	3011				
halo	3011	3108				
kroken line	3108	3417				
hale	3417	3556		ļ		
. C. Line	3536	3552		Į.		}
	3552	3736		ļ		
. C. line		3799		.		
roken lime	3736					
ino	3799	3829		ļ.		
balo	3829	3865				
onglozerate	3865	3903				1
kn lime and Chert	5903	3938				1
andy shale	3938	3980				[
hale	3980	<b>398</b> .3		ļ		
rbuckle	<b>398</b> 0	4009 T.D.			,	
PLUGGING COMMENCED Jan	mry 13, 1	941				
	mry 14, 1				•	
Dement plug of 30 sacks	placed fro	a 3990 to 392	3			-
lotary mud	17 E	3928 to 36	5			1
lement plug of 12 sacks	ts r	365 to 350				
Rotary Bud	- F	350 to 1	<u>,</u>	1		1
ement plug of 8 sacks	53 S	14 to				
Amount Name of Contract						1
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