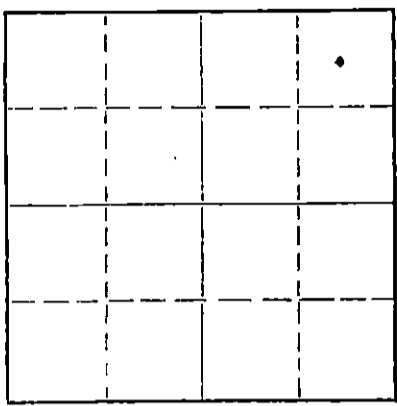


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 N. Market
Wichita, Kansas

Finney County, Sec. 7 Twp. 22 Rge. (E) 33 (W)

Location as "NE/CNW/SW" or footage from lines CNE NE/4
Lease Owner Mobil Oil Corporation
Lease Name Harold Stevenson Well No. 1
Office Address Box 1934, Oklahoma City, Okla. 73101
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-2 19 72
Application for plugging filed 11-6 19 72
Application for plugging approved 19
Plugging commenced 6-6 19 73
Plugging completed 6-8 19 73
Reason for abandonment of well or producing formation Uneconomical to produce



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 12-15-72 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ed Eves
Producing formation Morrow Depth to top 4666 Bottom 4758' Total Depth of Well 4810 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	oil	4720	4726'	8-5/8"	1028'	None
				5-1/2"	4809'	3210'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off perforations at 4720' with 20 sacks of cement displaced to 4600'. Shot 5 1/2" casing at 4009', 3711', 3419'. 5 1/2" casing backed off at 3210'. Pulled and laid down 5 1/2" casing to 800'. Placed 35 sack cement plug from 800' to 700'. Finished coming out of hole with 5 1/2" casing. Filled hole with mud to 45'. Filled hole with cement (15 sacks) from 45' to surface. Cut off and capped 8-5/8" surface casing 3' below ground level.

7-11-73

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CONSERVATION DIVISION Wichita, Kansas
CONSERVATION DIVISION Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents casing pulling service
Address Liberal, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN to before me this Third day of July, 1973

Richard R. Squibb Notary Public.

My commission expires 11-17-73

- O: State Corporation
- C: C. B. Strauch
- C: J. E. Stewart
- C: File

15-055-20097-0000

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

Operator Mobil Oil Corporation

Well No. 1 Lease Name Harold Stevenson

Oil

S 17 T 22 R 33 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	1029'	Wellington	2352
Shale	1029	1530	Chase	2516
Sand	1530	1745	Council Grove	2816
Shale & Sand	1745	2286	Admire	3063
Shale	2286	2530	Wabaunsee	3352
Shale & Lime	2530	2760	Topeka	3511
Lime & Shale	2760	3860	Heefner	3804
Lime	3860	4045	Toronto	3823
Lime & Shale	4045	4225	Lansing	3852
Lime	4225	4810	Marmaton	4348
			Cherokee	4474
			Morrow	4666
			St. Louis	4758

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul K. Langenberg
Paul K. Langenberg
Office Group Supervisor
Title

August 22, 1972

Date

Perforated 4758' - 4766' with 2 shots per foot. Acidized with 500 gallons MCA + 1500 gallons Mod 2.

Squeezed 4758' - 4766' with 50 sacks regular + 1% CaCl₂ + 150 sacks regular cement. 170 sacks in formation.

Drilled cement 4748' - 4774'.

Perforated 4758' - 4766' with 2 shots per foot.

Drilled cement 4674' - 4690'. Ran tracer log, found fluid below 4758' - 4766' indicating channel from 4766' - 4780'.

Squeezed 4758' - 4766' with 50 sacks regular cement.

Drilled cement from 4758' - 4770'. Perforated 4 holes at 4766'.

Squeezed 4 holes at 4766' with 135 sacks regular cement.

Drilled cement 4748' - 4766'. Perforated 4758' - 4766' with 1 shot per foot.

Drilled cement 4749' - 4770'. Perforated 4758' - 4766' with 1 shot per foot.

Abandoned perforations 4758' - 4766'. Squeezed with 200 sacks regular cement.

Perforated 4720' - 4726' with 3 SPF. Acidized with 500 gallons 15% HCL.

Fractured treated 4720' - 4726' with 500 gallons 15% HCL + 6000 gallons D.O. & 6500# 10-20 sand.

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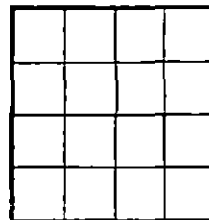
JUL 9 1973

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

COMPANY Mobil Oil Corporation
 FARM Stevenson NO. 1
 TOTAL DEPTH 4810'
 COMM. 5-10-72 COMP. 5-23-72
 CONTRACTOR Garvey Drilling Company

SEC. 7 T. 22S R. 33W
 LOC. C NE NE
 COUNTY Finney, Kansas



CASINO

8 5/8" @ 1028' w/500sx
 5 1/2" @ 4809' w/200sx

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

745' Sand & Shale
 1340' Shale
 1745' Sand
 2035' Shale & Sand
 2530' Shale
 2760' Shale & Lime
 2810' Lime & Shale
 4045' Lime
 4225' Lime & Shale
 4365' Lime
 4810' Lime
 4810' RTD

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 Wichita, Kansas

RECEIVED
 JUN 6 1972
 M.A. OKLA. CITY

State of Kansas }
 County of Barton } ss

I, Charlene Marker of Garvey Drilling Company

upon oath state the above and foregoing is a true and correct copy of the log of the Stevenson No. 1 well.

Subscribed and sworn to before me this 24th day of May 19 72

My Commission Expires: July 8, 1974

Charlene Marker

George A. Morris
 NOTARY PUBLIC

KANSAS DRILLERS LOG

API No. 15 — Finney — 55
County Number

S. 7 T. 22 R. 33 W

Loc. C NE NE

County Finney

Operator
Mobil Oil Corporation

Address
 P. O. Box 1934, Oklahoma City, Oklahoma 73101

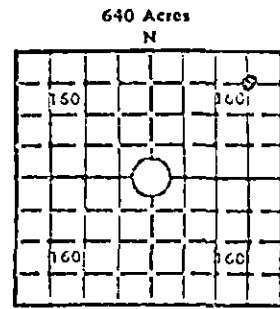
Well No. 1 Lease Name Harold Stevenson

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Garvey Drilling Company Geologist Roger Wilkinson

Spud. Date May 10, 1972 Total Depth 4810' P.B.T.D. 4774'

Date Completed July 21, 1972 Oil Purchaser Permian



Locate well correctly
 Elev.: Gr. 2892'

DF KB 2900'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	1028'	Regular	200	12% Gel + 2% CaCl2
Circulated Cement					Regular	300	3% CaCl2
Production	7-7/8"	5 1/2"	14	4809'	Regular	200	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

See Attachment

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
----------------------------------	------------------------

SEE ATTACHMENT

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 Wichita, Kansas

INITIAL PRODUCTION

Date of first production August 8, 1972 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>5</u> bbls.			

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 4720' - 4726'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.