

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 - 075-20565-0000

ORIGINAL

County Hamilton

C - NE - SW - NW Sec. 26 Twp. 22S Rge. 39 East West

Operator: License # 5952

1650 Feet from S/N (circle one) Line of Section

Name: Amoco Production Company

990 Feet from E/W (circle one) Line of Section

Address PO Box 800 Room 924

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

City/State/Zip Denver, CO 80201

Lease Name Susanna Salter Well # 1-26

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Susan R. Potts

Producing Formation Dry

Phone 303-830-5323

Elevation: Ground 3435.40' KB 3446'

Contractor: Name: Cheyenne Drilling

Total Depth 5435' PBTD 2330'

License: 5382

Amount of Surface Pipe Set and Cemented at 499 Feet

Wellsite Geologist: Austin Garner

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

- New Well Re-Entry Workover
- Oil SWD SIOW Temp.Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: old well info as follows:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT II DSA DPW 5-14-94

Operator: _____

Chloride content 78,000 ppm Fluid Volume 1000 bbls

Well Name: _____

Dewatering method used Dried and Filled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: SEP 13

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Operator Name RELEASED CONFIDENTIAL

Lease Name _____ License No. _____

8-5-95 8-14-95 8-14-95

Quarter MAR 16 1998 Sec. _____ Twp. _____ S.Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature J. Potts

Title Senior Staff Assistant Date September 13, 1995

Subscribed and sworn to before me this 13th day of September 1995

Notary Public Donna J. Monroe KANSAS CORPORATION COMMISSION

Date Commission Expires May 4, 1999

K.C.C. OFFICE USE ONLY

F Letter of confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

RECEIVED

DISTRIBUTION

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SEP 18 1995

9-18-95 CONSERVATION DIVISION WICHITA, KS

Operator Name Amoco Production Company Lease Name Susanna Salter Well # 1-26
 Sec. 26 Twp. 22S Rge. 39 East County Hamilton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Name	Top	Datum
Base Fresh Water	260'	KB
Base Stone Corral	2272'	
Chase Top	2702'	
Council Grove	2902'	
Admire	3320'	
Spaced Base Heebner	3950'	
Lansing	4000'	
Base Kansas City	4470'	
Morrow	4965'	(Continued)

List All E. Logs Run: Dual Induction Laterolog, High Resolution Induction, Spectral Density Dual Spaced Neutron II, Compensated Spectral Natural Gamma, Long Spaced Sonic, Microlog, Geologic Report

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	499'	Premium Plus	150	2%CC+1/4# Flocele
					Premium Plus Lite	105	3%CC+1/4# Flocele
					Premium	75	Neat

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj Dry Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Dry

(If vented, submit ACO-18)

Amoco Production Company

Susanna Salter #1-26

Formations (Continued)

API#15-075-20565 ORIGINAL

Name	Top
Chester	Not Present
St. Genevieve	Not Present
St. Louis	5220'

KCC
 SEP 13
 CONFIDENTIAL

RELEASED
 MAR 16 1998
 FROM CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 18 1995

CONSERVATION DIVISION
 WICHITA, KS

DRILLERS LOG

ORIGINAL

AMOCO PRODUCTION COMPANY
SUSANNA SALTER 1-26
SECTION 26-T22S-R39W
HAMILTON COUNTY, KANSAS

API# 15-075-20565-0000

COMMENCED: 08-05-95
COMPLETED: 08-14-95

SURFACE CASING: 499' OF 8 5/8" CMTD
W/105 SKS PREMIUM PLUS LITE + 2% CC + 1/4
#/SK FLOCELE. TAILED IN W/ 150 SKS
CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 499
SHALE, ANHYDRITE & SANDSTONE	499 - 956
SHALE & SANDSTONE	956 - 2280
STONE CORRAL	2280 - 2686
SANDSTONE & LIMESTONE	2686 - 3017
COUNCIL GROVE	3017 - 3265
COUNCIL GROVE & ADMIRE	3265 - 3465
ADMIRE	3465 - 3970
HEEBNER	3970 - 4175
LANSING	4175 - 4421
LIMESTONE & MARMATON	4421 - 4605
MARMATON & CHEROKEE	4605 - 4734
CHEROKEE	4734 - 4922
MORROW & CHEROKEE	4922 - 5030
MORROW	5030 - 5434 RTD

RELEASED

MAR 16 1998

KCC
SEP 13
CONFIDENTIAL

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF AUGUST, 1995

RECEIVED PEGGY A. HARMS
KANSAS CORPORATION COMMISSION

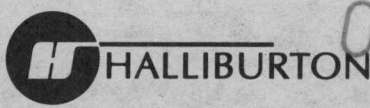
PEGGY A. HARMS
Notary Public - State of Kansas
My Appt. Expires 8/1/98

SEP 18 1995

Peggy A. Harms

NOTARY PUBLIC

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

JOB LOG HAL-2013-C

DATE 8-14-95 PAGE NO.

CUSTOMER Amoco Production WELL NO. 1-26 LEASE SASANNA SALTER JOB TYPE PTA TICKET NO. 811994

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'START SPACER H2O', 'DISPLACEMENT MUD', and 'SHUT DOWN'.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 18 1995

CONSERVATION DIVISION WICHITA, KS

CUSTOMER

M.S.D.S. GIVEN TO CO MAN

CMT TO SURFACE

THANKS FOR CALLING ALL-SERVITON ENERGY SERVICES LIBERAL KS. HAVE A GOOD DAY

BROADFOOT-ELWOOD-ADAIR

TIME ON LOC. 5 HR 45 MIN JOB TIME 2 HR 45 MIN.

CUSTOMER: *AMCO PROD.*
LEASE: *SUSANNA SALTER*
WELL NO.: *1-26*
JOB TYPE: *PTA*
DATE: *8-14-95*

WELL DATA

FIELD _____ SEC. *26* TWP. *22* RNG. *37* COUNTY *HAMILTON* STATE *Ks.*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>U</i>	<i>20#</i>	<i>8 5/8</i>	<i>62</i>	<i>501</i>	
LINER						
TUBING						
OPEN HOLE			<i>7 7/8</i>	<i>501</i>	<i>5435</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>8-14-95</i>	DATE <i>8-14-95</i>	DATE <i>8-14-95</i>	DATE <i>8-14-95</i>
TIME <i>0610</i>	TIME <i>1000</i>	TIME <i>1300</i>	TIME <i>1600</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>T. BROADFOOT</i>	<i>420041</i>	<i>LIBERAL Ks.</i>
<i>R. ELWOOD</i>	<i>52938</i>	<i>11</i>
<i>J ADAIR</i>	<i>50866</i>	<i>HUGOTON Ks.</i>
	<i>7649</i>	
	<i>63813</i>	
	<i>KCL</i>	
	<i>SEP 13</i>	
	<i>CONFIDENTIAL</i>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT *CEMENT*

DESCRIPTION OF JOB *PTA*

1st Plug 50sks 2330 ft / 2nd 80sks 960 ft / 3rd 50sks 520 ft
4th 10sks 40 ft - RA - 15sks - MH 10sks.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *Jim Broadfoot* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<i>1</i>	<i>215</i>	<i>6% PREM</i>		<i>B</i>	<i>6% TOTAL GEL</i>	<i>1.66</i>	<i>13.2</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH BBL/GAL. _____ TYPE *PTA - H₂O*

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL/GAL. *MAA-H₂O*

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY BBL.-GAL. *64 BBL*

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

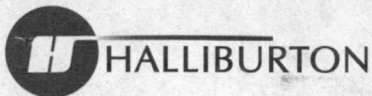
ORDERED _____ AVAILABLE _____ USED *SEP 18 1995* REMARKS *✓*

AVERAGE RATES IN BPM _____ *CMAT TO SURFACE*

TREATING _____ DISPL. _____ OVERALL _____ *MSAS GIVEN TO CO MAN*

CEMENT LEFT IN PIPE _____ WICHITA, KS

FEET _____ REASON _____



TICKET CONTINUATION CUSTOMER COPY

TICKET No. 811994

HALLIBURTON ENERGY SERVICES

CUSTOMER Amoco Production WELL SuSanna Salter 1-26 DATE 05-14-95 PAGE 2 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-043	516.00272				215 C.P. 40/60 Premium Pozmix Cem, Premium Cement	129	sk			11 55	1489 95
506-105	516.00286				Pozmix A	6364	lb			.074	470 94
506-121	516.00259				Halliburton Gel 2%	4	sk				N/C
507-277	516.00259				Halliburton Gel 4% Added	8	sk			18 60	148 80
<p>15-075-20565-0000 ORIGINAL</p> <p>NOV SEP 13 CONFIDENTIAL</p> <p>RELEASED MAR 16 1998 FROM CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION SEP 18 1985 CONSERVATION DIVISION WICHITA, KS</p>											
500-207					SERVICE CHARGE	CUBIC FEET		231		1 35	311 85
500-306					MILEAGE CHARGE	TOTAL WEIGHT	19599	LOADED MILES	43	TON MILES	421.3785
										95	400 31

No. B 209723

CONTINUATION TOTAL

2821.35



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: AMCO PRODUCTION
 ADDRESS: 2275 W OKLA AVE
 CITY, STATE, ZIP CODE: WY 82002-KS 67980

CUSTOMER COPY

TICKET

No.

811994 - 7

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>LIBERAL KS 025340</u>	WELL/PROJECT NO. <u>1-26</u>	LEASE <u>SUSANNA SALTER</u>	COUNTY/PARISH <u>HAMILTON</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>8-14-95</u>	OWNER <u>SAME</u>
2. <u>HOT WY 025335</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>CHEYENNE DRILL</u>	RIG NAME/NO. <u>CHEYENNE 3'</u>	SHIPPED VIA <u>PL</u>	DELIVERED TO <u>LOT</u>	ORDER NO.
3.	WELL TYPE <u>10</u>	WELL CATEGORY <u>06</u>	JOB PURPOSE <u>115</u>	WELL PERMIT NO.	WELL LOCATION <u>26-22-37</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>00-117</u>					MILEAGE	<u>86</u>	<u>mi</u>	<u>PER</u>	<u>mi</u>	<u>2.72</u>	<u>236.30</u>
<u>009-017</u>					<u>PUMP CHARGE</u>	<u>2330</u>	<u>77</u>	<u>6</u>	<u>HR</u>		<u>1470</u>
	ORIGINAL										

15-075-20565-0000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>1726</u>
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>4548.35</u>
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
DATE SIGNED <u>8-14-95</u>	TIME SIGNED <u>16:00</u>	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>SAM CARMAK</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>14601</u>	HALLIBURTON APPROVAL
--	--	---	-----------------------	----------------------

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

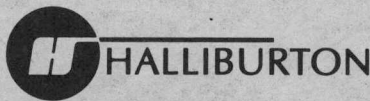
D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

DATE 8-5-95	PAGE NO. 1
TICKET NO. 812017	

CUSTOMER Amico Production	WELL NO. 1-26	LEASE SUSANNA SMYTER	JOB TYPE 8 5/8 SURFACE
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE(PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:00							Called out READY NOW
	00:00							on loc Rig
	02:45							START CSG
	04:00							CSG on Bottom
	04:18							Circulate with Rig
	04:37	5.5	38.5			X	130	START LEAD CMT @ 13.3 #/gal
	04:44	5.02	35.2			X	200	START TAIL CMT @ 14.2 #/gal
	04:51					X	0	SHUT DOWN
	04:52					X	0	Drop Plug
	04:53	3.7	29.9			X	0	START Displacement WASH Pumps & Lines
	05:01					X	600	Plug DOWN
	05:04					X	0	Release BACK FLOAT Holding
								NGU SEP 13 CONFIDENTIAL
								Circulated to Pit 0 BBLs 0 SKs
	05:15							ORDER 1" & 1" CMT
	09:09							1" on loc
	09:15							Run 1" Pipe 50'
	09:54	1.16	14			X	50	START CMT
	10:06							SHUT DOWN
	10:10							Pull 1" Pipe
	10:10							Job Complete
								RELEASED MAR 16 1998 FROM CONFIDENTIAL
								RECEIVED KANSAS CORPORATION COMMISSION SEP 18 1995 CONSERVATION DIVISION WICHITA, KS
								THANK YOU FOR CALLING Halliburton ROBERT & CREW
								Time on loc Pump time



JOB SUMMARY

HALLIBURTON DIVISION M&A CONT.
 HALLIBURTON LOCATION LIBERAL KS

15-075-20565-0000

BILLED ON TICKET NO. 8/20/17

WELL DATA

FIELD _____ SEC. 26 TWP. 22 RNG. 39 COUNTY HAMILTON STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 499

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>20</u>	<u>2 3/8</u>	<u>KA</u>	<u>499</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>6.6</u>	<u>499</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT w/ fill</u>	<u>1</u>	<u>Houco</u>
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>3</u>	
BOTTOM PLUG		
TOP PLUG <u>S-WIPER</u>	<u>1</u>	
HEAD <u>OCPC</u>	<u>1</u>	
PACKER		
OTHER <u>WELD-A</u>	<u>1</u>	

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-5-95</u>	DATE <u>8-6-95</u>	DATE <u>8-6-95</u>	DATE <u>8-6-95</u>
TIME <u>20:00</u>	TIME <u>00:00</u>	TIME <u>04:00</u>	TIME <u>10:10</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. ELWOOD</u>	<u>420041</u>	<u>LIBERAL KS</u>
<u>N. TATE</u>	<u>52823</u>	<u>"</u>
<u>J. WICKERSON</u>	<u>4037</u>	<u>HUGO KS</u>
<u>D. CORPENING</u>	<u>75237 (B)</u>	<u>"</u>
	<u>3626</u>	
	<u>4734 (B)</u>	
	<u>6.7728</u>	
	<u>KOU</u>	

SEP 13
CONFIDENTIAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. **RELEASED**

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT 5001 CONT

DESCRIPTION OF JOB 239 SERVICE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** STEVE BAILL

HALLIBURTON OPERATOR ROBERT ELWOOD COPIES REQUESTED 2

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>105</u>	<u>C-47 WT</u>		<u>B</u>	<u>1/4 #/SK FLOCC, 2% C.C.</u>	<u>2.06</u>	<u>12.3</u>
	<u>150</u>	<u>P+</u>			<u>1/4 #/SK Flocc, 2% C.C.</u>	<u>1.32</u>	<u>14.8</u>
	<u>75</u>	<u>Premium</u>		<u>NEAT</u>		<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 29.9

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 39.5 + 35.3

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 40.1 REASON SMOG JP

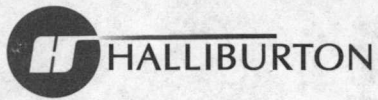
REMARKS M.S.D.S. GIVEN TO COMPANY MAN

CUSTOMER Amoco Production
 LEASE Susanna
 WELL NO. 1-26
 JOB TYPE 8 1/2" SERVICE
 DATE 8-5-95

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 1995

CONSERVATION DIVISION
 WICHITA, KS



TICKET CONTINUATION

DUNCAN COPY

TICKET No. 812017

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Amoco Production	WELL SUSANNA	DATE 8-6-95	PAGE 3	OF 3
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-043	516,00272				Premium Cement	200	515			11.55	2310.00	
						75					843.75	
019-200					1 1/2" pipe did not use	100	55			1.25	125.00	
ORIGINAL												
<div style="display: flex; justify-content: space-around;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> 15-075-20565-0000 </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> NUL SEP 13 CONFIDENTIAL </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> RELEASED MAR 16 1998 FROM CONFIDENTIAL </div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);"> RECEIVED KANSAS CORPORATION COMMISSION SEP 7 8 1995 CONSERVATION DIVISION WICHITA, KS </div> </div>												
500-075					SERV Charge						144	38
500-306	Weight BACK				$125 \text{ SLS} \times 94 \text{ #/LN} = 11,750 \text{ #} \times 0.0006 = 5.9^T$ $5.9^T \times 57 \text{ m} = 334.8 \text{ Ton Miles} \times .95^C =$						318	13
500-207					SERVICE CHARGE						1.35	270.00
500-306					MILEAGE CHARGE TOTAL WEIGHT LOADED MILES 57						.95	509.01
											200	
											535.80	

No. B 211723

CONTINUATION TOTAL

2,075.27



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Amoca PRODUCTION
 ADDRESS: Ulysses Ks
 CITY, STATE, ZIP CODE: Ulysses Ks

DUNCAN COPY

TICKET

No.

812017 - 8

PAGE 1 OF 3

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <u>025540 Liberal</u>	<u>1-26</u>	<u>SUSANNA SAITER</u>	<u>HAMILTON</u>	<u>Ks</u>		<u>8-5-95</u>	<u>SAME</u>
2. <u>025535 Hogeland</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>CHEYENNE</u>	RIG NAME/NO. <u>3</u>	SHIPPED VIA <u>Ks</u>	DELIVERED TO <u>LIBERAL</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
<u>000-117</u>					MILEAGE	<u>1</u>	<u>U</u>	<u>236</u>	<u>M</u>	<u>2.75</u>	<u>649.00</u>
<u>001-016</u>					PUMP CHARGE	<u>6</u>	<u>HR</u>	<u>499</u>	<u>FT</u>		<u>630.00</u>
<u>030-018</u>					5 WIPER TOP PLUG	<u>8 5/8</u>	<u>IN</u>	<u>1</u>	<u>EA</u>		<u>130.00</u>
<u>001-018</u>					ADDITIONAL HOURS	<u>1</u>	<u>HR</u>	<u>4</u>	<u>EA</u>	<u>235.00</u>	<u>940.00</u>
<u>24 A</u>	<u>815-19508</u>				FLOAT INSERT	<u>8 5/8</u>	<u>IN</u>	<u>1</u>	<u>EA</u>		<u>195.00</u>
<u>27</u>	<u>815-19415</u>				Fill up Assembly	<u>8 5/8</u>	<u>IN</u>	<u>1</u>	<u>EA</u>		<u>55.00</u>
<u>40</u>	<u>806-61048</u>				CENTRALIZERS	<u>8 5/8</u>	<u>IN</u>	<u>3</u>	<u>EA</u>	<u>65.00</u>	<u>195.00</u>
<u>350</u>	<u>890-10802</u>				Howco Weld	<u>1</u>	<u>LB</u>	<u>1</u>	<u>EA</u>		<u>14.50</u>

15-075-20565-0000

ORIGINAL

RELEASED SEP 13 1998
 CONFIDENTIAL
 FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
			TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			<u>2808</u>
			BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			FROM CONTINUATION PAGE(S)
			TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			<u>4222</u>
			TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			<u>2085</u>
			TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			SUB-TOTAL
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					<u>9,116</u>
								<u>26</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<u>STEVE BAWL</u>	<u>X</u>	<u>ROBERT ELWOOD</u>	<u>D.4360</u>	<u>9/11/98</u>

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H: MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.