

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

COPY

API No. 15 - 075-20565-0000

County Hamilton

C - NE - SW - NW Sec. 26 Twp. 22S Rge. 39 East West

Operator: License # 5952

1650 Feet from S/N (circle one) Line of Section

Name: Amoco Production Company

990 Feet from N/W (circle one) Line of Section

Address PO Box-800 Room 924

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

City/State/Zip Denver, CO 80201

Lease Name Susanna Salter Well # 1-26

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Susan R. Potts

Producing Formation Dry

Phone 303-830-5323

Elevation: Ground 3435.40' KB 3446'

Contractor: Name: Cheyenne Drilling

Total Depth 5435' PBTB 2330'

License: 5382

Amount of Surface Pipe Set and Cemented at 499 Feet

Wellsite Geologist: Austin Garner

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOW Temp.Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ACT II DIA
DW 5-14-94

If Workover/Re-entry: old well info as follows:

Chloride content 78,000 ppm Fluid Volume 1000 bbls

Operator: _____

Dewatering method used Dried and Filled

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name KANSAS CORPORATION COMMISSION RECEIVED 9-18-95

Lease Name _____ License No. _____

Quarter SEC 26 Sec. 26 Twp. _____ S.Rng. _____ E/W

8-5-95 8-14-95 8-14-95

County CONSERVATION DIVISION Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature J. Potts

Title Senior Staff Assistant Date September 13, 1995

Subscribed and sworn to before me this 13th day of September 1995

Notary Public Donna J. Monroe

Date Commission Expires May 4, 1999

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|-------------------------------------|-----|--|
| K.C.C. OFFICE USE ONLY | | |
| <input checked="" type="checkbox"/> | F | Letter of confidentiality Attached |
| <input checked="" type="checkbox"/> | C | Wireline Log Received |
| <input checked="" type="checkbox"/> | C | Drillers Timelog Received |
| Distribution | | |
| <input type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug <input type="checkbox"/> Other |
| (Specify) | | |