

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-075-20,355-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hamilton

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____

PHONE (316) 267-4379

PURCHASER None LEASE Swisher

ADDRESS _____ WELL NO. 1

RECEIVED
STATE CORPORATION COMMISSION
JUL 19 1982

DRILLING Contractor Cheyenne Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104 1980 Ft. from south Line and

Garden City, Kansas 67846 1980 Ft. from west Line of

PLUGGING Contractor Cheyenne Drilling, Inc. the SW (Qtr.) SEC 22 TWP 22 SRGE 39W.

CONTRACTOR ADDRESS 409 Champus Drive, Suite 104

Garden City, Kansas 67846

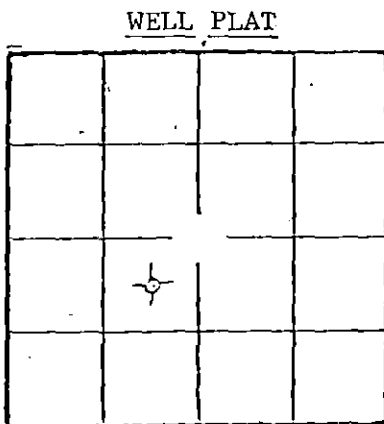
TOTAL DEPTH 6300' PBTD _____

SPUD DATE 3-1-81 DATE COMPLETED 4-27-81

ELEV: GR 3455' DF _____ KB 3464'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG.

Amount of surface pipe set and cemented 814' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy
Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of June

1982

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas
My Appt Exp. 6-19-85

Ricella Biggs
Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE Swisher #1 SEC. 22 TWP. 22S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	804'	B/STONE CORRAL	2302' (+1162)
Shale	804'	1980'	WINFIELD	2772' (+692)
Shale & Sand	1980'	2385'	TOWANDA	2814' (+650)
Sand & Shale	2385'	2805'	COUNCIL GROVE	3023' (+441)
Shale & Sand	2805'	2860'	TOPEKA	3699' (-235)
Sand & Shale	2860'	3050'	HEEBNER	4003' (-539)
Lime & Shale	3050'	3150'	LANSING	4058' (-594)
Shale	3150'	3250'	BKC	4518' (-1054)
Lime & Shale	3250'	3365'	MARMATON	4550' (-1086)
Shale & Lime	3365'	3835'	BEYMER	4672' (-1208)
Lime	3835'	4140'	JOHNSON	4719' (-1255)
Lime & Shale	4140'	4695'	CHEROKEE	4729' (-1265)
Lime	4695'	4975'	MORROW	5052' (-1588)
Lime & Shale	4975'	5130'	MISS.	5295' (-1831)
Morrow	5130'	5320'	SPERGEN	5648' (-2184)
Mississippian	5320'	5615'	OSAGE	5770' (-2306)
Osage	5615'	5854'	OSAGE POR.	5823' (-2359)
Kinderhook-Viola	5854'	6185'		
Arbuckle	6185'	6300'		

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CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	814'	HLC Class H	300 150	2% cc 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum LEASE NAME Swisher #1 # SEC. 22 TWP. 22S RGE. 39W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 2776-2805'/60-60-60-120. Rec. 450' SMCSW. FP: 81/269-294/394#. SIP: 630-609#. HP: 1430-1430#.				
DST #2: 2813-2860'/60-60-60-120. Rec. 950' SMCSW. FP: 26/314-328/404#. SIP: 576-576#. HP: 1318-1318#.				
DST #3: 2997-3100'/45-90-60-360. No recovery. FP: 79/129-131/160#. SIP: 765-765#. HP: 1548-1548#.				
DST #4: 3687-3750'/60-60-60-120. Rec. 1940' Sulfur water. FP: 79/185-815/907#. SIP: 894-920#. HP: 1775-1775#.				
DST #5: 4620-4710'/45-90-10-20. Rec. 100' M. FP: 63/84-102/102#. SIP: 1228-1049#. HP: 2193-2193#.				
DST #6: 5020-5130'/45-90-60-120. Rec. 98' M. Pressure invalid.				
DST #7: 5233-5320'/30-60-45-90. Rec. 2670' MW. IFP: Plugging throughout first open. FFP: 916-1256#. SIP: 1256-1285#. HP: 2451-2451#.				
DST #8: 2749-2759' w/hook @ 2775'. Top pkr. failed.				
DST #9: 2708-2759'. Hit bridge @ 2200'.				

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