

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 EXPIRATION DATE 6/30/83

OPERATOR Geodessa Corporation API NO. 15-083-21,017-0000

ADDRESS Denver Nat'l Bank Plaza, 1125 17th St., Suite 2220, Denver, Colorado 80202 COUNTY Hodgeman FIELD

** CONTACT PERSON Ed Schuett PHONE (303) 573-5057 PROD. FORMATION

PURCHASER LEASE Billings "A"

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. 2310 Ft. from South Line and

ADDRESS Suite 250, 200 West Douglas 2310 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 22S RGE 23W.

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. WELL PLAT

ADDRESS Suite 250, 200 West Douglas (Office Use Only)

Wichita, Kansas 67202 KCC

TOTAL DEPTH 4,550' PBTB KGS

SPUD DATE 11/2/82 DATE COMPLETED 11/10/82 SWD/REP

ELEV: GR 2222 DF KB 2231 PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 305', 215 sx DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: July 16, 1985

NOTARY PUBLIC STATE OF KANSAS

RECEIVED STATE CORPORATION COMMISSION NOV 16 1982 CONSERVATION DIVISION Wichita, Kansas

**The Person who can be reached by phone regarding any questions concerning this information.

Donald E. Hunt (Name)

Sue Anne Kelley (NOTARY PUBLIC)

STATE OF KANSAS

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FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			LOG TOPS	
Sand	0	318		
Sand and shale	318	1155	Anhydrite	1420 (+811)
Clay, sand and shale	1155	2420	Heebner	3800 (-1569)
Lime and shale	2420	4550	Toronto	3814 (-1583)
Rotary total depth	4550		Lansing	3858 (-1627)
			B/Kansas City	4231 (-2000)
			Marmaton	4254 (-2023)
			Fort Scott	4405 (-2174)
			Cherokee	4432 (-2201)
			Mississippi-	
			Warsaw	4550 (-2269)
			Osage	4516 (-2285)
DST #1 4,486'-4,515' - Misrun packer failure				
DST #2 4,445'-4,515' 30-60-30-60, recovered 75' drilling mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8-5/8"	20#	305'	Common	215	3% Cal, 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

