

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31961

Name: Buried Hills Production Company Inc.

Address 900, 606 - 4th Street S.W.
Calgary, Alberta

City/State/Zip CANADA T2P 1T1

Purchaser: _____

Operator Contact Person: CONFIDENTIAL
Phone () _____

Contractor: Name: Duke #4
License: 5929

Wellsite Geologist: Mathew D. Goolsby

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: KCC

Well Name: MAR 3

Comp. Date CONFIDENTIAL Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Nov 9/97 Nov 18/97 Nov 30/97
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21453-00-00

County Hodgeman

- NE - SE - NE Sec. 35 Twp. 22S Rge. 23 ^E _W

1680' Feet from S (circle one) Line of Section

430' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Billings Well # 1 SWD

Field Name Oppy South

~~Formation~~ Arbuckle **COPY**

Elevation: Ground 2231' KB 2238.5'

Total Depth 5400 PBTB _____

Amount of Surface Pipe Set and Cemented at 1422.4 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 97 8-13-98
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 400 bbls

Dewatering method used Settling

Location of fluid disposal if hauled offsite: 3-6-98

RECEIVED
Operator Name N/A KANSAS CORPORATION COMMISSION

Lease Name _____ License No. MAR 0 1998

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ **REGISTRATION DIVISION**
WICHITA KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President, Production Date MARCH 5/98

Subscribed and sworn to before me this 5TH day of March, 19 98.

Notary Public [Signature]

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

DONALD R. LEITCH
A Commissioner for Oaths and Notary Public
in and for the Province of Alberta.
My Appointment expires at the pleasure of
the Lieutenant-Governor