

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042  
Name Edmiston Oil Co., Inc.  
Address 1260 KSB Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Texaco

Operator Contact Person Jon M. Callen  
Phone (316) 265-5241

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Charley V. Shank  
Phone 838-8464

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-27-77 1-10-78 1-25-78  
Spud Date Date Reached TD Completion Date  
4626  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 320 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-  
County Hodgeman  
W/2 NW NW 30 22 23 East  
Sec. Twp. Rge.  West

4620 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

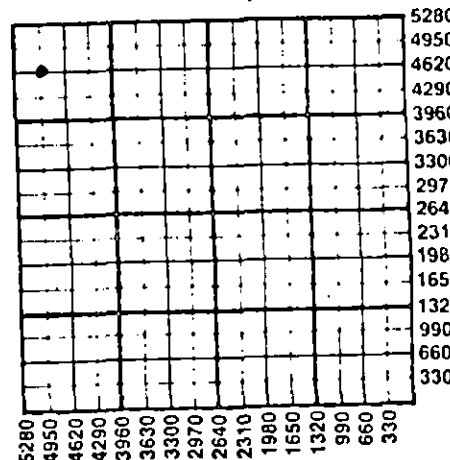
Lease Name Hays "B" Well # 2

Field Name Jetmore East

Producing Formation Mississippi

Elevation: Ground 2361 2366 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title Vice-President Operations Date 12/31/86

Subscribed and sworn to before me this 31st day of December 1986

Notary Public Marilyn E. Fox

Date Commission Expires November 14, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SHD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec. 32, Imp. 22, Rge. 23, E. 30

Operator Name ..... Lease Name ..... Well # .....

Sec. 30 Twp. 22 Rge. 23  East  West County. Hodgeman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 (Mississippi)  
 Hit bridge, misrun.  
 DST #2 (Mississippi)  
 Packer failed, misrun  
 DST #3, 4591-4626 (Mississippi)  
 Rec. 420' G.I.P., 300' Cl Oil, 540' VSMCO,  
 300' M.O.  
 ISIP 1416# FSIP: 1396#  
 FP: 112-440#

Formation Description  
 Log  Sample

Name	Top	Bottom
Anh	1614	(+752)
Heeb	3922	(-1556)
Lans	4003	(-1637)
B/KC	4363	(-1997)
Miss	4621	(-2255)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	320	Bulk	185	
Production	7-7/8	4-1/2"	9.5	4622	50/50 Poz	125	

**PERFORATION RECORD** **Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4622-26	Open hole	A500, 15%; A750, 15% 4622

**TUBING RECORD** Size Set At Packer at Liner Run  Yes  No

Date of First Production 1-25-78 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
30					

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4622-26  
 Used on Lease  Dually Completed .....  
 Commingled

