

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21202 0001

ORIGINAL

County Hodgeman County, Kansas

NW - SE - SE - Sec. 26 Twp. 22S Rge. 23 XX

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Good Earth Ranch Well # 1 OWWO

Field Name Oppy South

Producing Formation _____

Elevation: Ground 2267' KB 2276'

Total Depth 4580' PBDT _____

Amount of Surface Pipe Set and Cemented at 249' Feet

Multiple Stage Cementing Collar Used? Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D + A 5-6-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 31191

Name: R&B Oil & Gas

Address P.O. Box 195

City/State/Zip Attica, Kansas 67009-0195

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone (316) 254-7972

Contractor: Name: Duke Drilling Co., Inc.

License: 5929'

Wellsite Geologist: Tim Pierce

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Murfin Drilling Company

Well Name: Good Earth Ranch #1

Comp. Date 08-13-85 Old Total Depth 4575'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

01-13-96 01-14-96 01-15-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

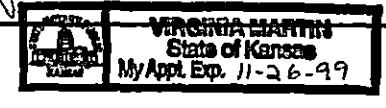
Signature Randy Newberry

Title Pres Date 1-26-96

Subscribed and sworn to before me this 26th day of Jan, 1996.

Notary Public Virginia Martin

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name R&B Oil & Gas Inc.

Lease Name Good Earth Ranch

Well # 1 OWNO

Sec. 26 Twp. 22S Rge. 23

East

County Hodgeman County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E.Logs Run:

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		241'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole

Other (Specify) _____

Production Interval
Perf. Quality Comp. Comingled



CEMENTING LOG

STAGE NO.

ORIGINAL

Date 1-15-96 District Neos Ticket No. 2967
 Company RTB Oil & Gas Rig Nuke
 Lease Good Faith Ranch Well No. 1
 County Anderson State KS
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
60/40/670 Excess _____
 Amt. 185 Sks Yield 1.56 ft³/sk Density 13.4 PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Drill Pipe: Size 4 1/2 Weight 16.60 Collars _____
 Open Hole: Size 7 3/8 T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 224-Bob
 Bulk Equip. 311-Burn

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. 0.602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70
 Annulus: Bbls/Lin. ft. 0.0406 Lin. ft./Bbl. 24.6174
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Fred Wheeler

CEMENTER Michael Maw

RECEIVED COMM
 KANSAS CORP
 1996 JAN 29
 4 10:51

TIME (AM/PM)	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls/Min.	
4:30						Arrived on location - Held Safety Meeting
11:20			10 BBL	3 min	5 BBL	Water Spacer
11:22			9 BBL	4 min	2 1/2 BBL	Cement mix
11:26			17 BBL	3 min	5 BBL	Mud displacement
11:50			13 BBL	3 min	5 BBL	Cement mix
11:53			6 BBL	13 min	5 BBL	Water mud displacement
12:15 PM			7 BBL	3 min	2 1/2 BBL	Cement mix
12:18 PM			2 BBL	1 min	2 1/2 BBL	H ₂ O displacement
12:52 PM			3 BBL			Pat Plug
1:00 PM			2 BBL			40' Plug

ORIGINAL

DST REPORT

GENERAL INFORMATION

15-083-21202-0001

DATE	: 1-14-96	TICKET	: 21636
CUSTOMER	: R & B OIL & GAS, INC.	LEASE	: GOOD EARTH RANCH
WELL	: OWWO #1	TEST: 1	GEOLOGIST: TIM PIERCE
ELEVATION	: 2267 G.L.	FORMATION	: MARMATON
SECTION	: 26	TOWNSHIP	: 22S
RANGE	: 23W	COUNTY: HODGEMAN	STATE : KS
GAUGE SN#	: 11018	RANGE : 4425	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4275.00 ft TO: 4320.00 ft TVD: 4580.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4380.0 ft 4315.0 ft
TEMPERATURE: 125.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4249.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	45.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4270.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4275.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	DUKE DRILLING #4	VISCOSITY :	45.00 cp
MUD TYPE :	STARCH	WATER LOSS:	8.000 cc
WEIGHT :	9.200 ppg	SERIAL NUMBER:	12369
CHLORIDES :	64000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD - FAIR BLOW - 1" BLOW BUILDING
TO 4" BY END OF FLOW PERIOD- NO BLOW BACK. FINAL
FLOW PERIOD - WEAK BLOW .5" BLOW BUILDING TO 2" -

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

NO BLOW BACK.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
50.0	0.0	5.0	0.0	95.0	SLI. GAS CUT DRLG. MUD
120.0	0.0	5.0	10.0	85.0	SLI. GAS CUT WATERY MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 60000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	105.0000 min.
GAS VOLUME:	0.6694 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	2.0969 STB	AVERAGE WATER RATE:	21.9292 STB/D
WATER VOLUME:	0.1683 STB		
TOTAL FLUID :	2.2653 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2130.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	55.00	64.00
INITIAL SHUT-IN	60.00		1460.00
FINAL FLOW	60.00	88.00	102.00
FINAL SHUT-IN	90.00		1466.00

FINAL HYDROSTATIC PRESSURE: 2100.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2128.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	97.71	77.50
INITIAL SHUT-IN	60.00		1472.95
FINAL FLOW	60.00	135.37	115.95
FINAL SHUT-IN	90.00		1476.53

FINAL HYDROSTATIC PRESSURE: 2093.00

Company: R & B OIL & GAS, INC.
 Well: GOOD EARTH RANCH OWWO #1
 Field: Field Name

[Sunday: Jan. 14, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)

INITIAL FLOW PERIOD					
1	0	23:30:13	0.0000	97.71	0.00
8	0	23:31: 3	0.0140	97.65	0.01
17	0	23:32: 7	0.0318	90.19	0.01
26	0	23:33:12	0.0498	86.42	0.02
35	0	23:34:16	0.0677	82.65	0.03
44	0	23:35:21	0.0857	81.66	0.04
53	0	23:36:26	0.1036	80.67	0.04
62	0	23:37:30	0.1216	79.68	0.05
71	0	23:38:35	0.1396	78.69	0.06
80	0	23:39:40	0.1575	77.70	0.07
89	0	23:40:45	0.1755	77.63	0.07
98	0	23:41:49	0.1935	78.49	0.08
107	0	23:42:54	0.2115	77.50	0.09
116	0	23:43:59	0.2295	77.43	0.10
125	0	23:45: 3	0.2475	77.37	0.10
134	0	23:46: 8	0.2654	76.38	0.11
143	0	23:47:13	0.2834	77.24	0.12
152	0	23:48:18	0.3014	77.17	0.13
161	0	23:49:23	0.3194	78.03	0.13
170	0	23:50:27	0.3373	75.19	0.14
179	0	23:51:32	0.3553	74.20	0.15
[Monday: Jan. 15, 1996]					
184	1	0: 3:53	0.5612	74.36	0.24
193	1	0: 4:58	0.5792	76.15	0.24
202	1	0: 6: 2	0.5971	75.16	0.25
210	1	0: 7:43	0.6251	74.13	0.26
219	1	0: 8:48	0.6431	74.99	0.27
228	1	0: 9:53	0.6611	74.92	0.28
237	1	0:10:57	0.6791	76.71	0.28
246	1	0:12: 2	0.6971	77.57	0.29
255	1	0:13: 7	0.7151	77.50	0.30
INITIAL SHUT IN PERIOD					
263	1	0:14: 5	0.7311	78.37	0.31
264	1	0:17:12	0.7832	90.20	0.33
273	1	0:18:18	0.8014	100.31	0.34
282	1	0:19:23	0.8195	106.72	0.34
291	1	0:20:29	0.8379	133.48	0.35
299	1	0:21:31	0.8552	206.51	0.36
307	1	0:22:39	0.8740	370.20	0.37
314	1	0:23:39	0.8907	531.12	0.37
322	1	0:24:47	0.9095	695.73	0.38
330	1	0:25:51	0.9272	792.81	0.39
338	1	0:26:53	0.9446	878.79	0.40
346	1	0:27:56	0.9621	964.77	0.40
354	1	0:28:57	0.9789	1011.63	0.41
362	1	0:29:57	0.9957	1059.54	0.42
370	1	0:30:58	1.0125	1107.45	0.42
379	1	0:32: 5	1.0311	1138.16	0.43
388	1	0:33:11	1.0497	1172.48	0.44
396	1	0:34:14	1.0670	1250.26	0.45
405	1	0:35:20	1.0853	1268.29	0.45
414	1	0:36:26	1.1036	1284.52	0.46
423	1	0:37:31	1.1218	1297.12	0.47
432	1	0:38:37	1.1400	1307.92	0.48

WESTERN TESTING CO., INC.

Company: R & B OIL & GAS, INC.
 Well: GOOD EARTH RANCH OWWO #1
 Field: Field Name

[Monday: Jan. 15, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
441	1	0:39:42	1.1581	1318.71	0.48
450	1	0:40:47	1.1763	1330.41	0.49
459	1	0:41:53	1.1945	1342.11	0.50
468	1	0:42:58	1.2127	1351.10	0.51
477	1	0:44: 4	1.2308	1359.18	0.51
486	1	0:45: 9	1.2489	1368.17	0.52
495	1	0:46:14	1.2671	1376.25	0.53
504	1	0:47:19	1.2851	1382.52	0.54
513	1	0:48:24	1.3032	1386.07	0.54
522	1	0:49:29	1.3212	1389.63	0.55
530	1	0:52:44	1.3755	1404.82	0.57
539	1	0:53:50	1.3936	1411.09	0.58
548	1	0:54:55	1.4117	1417.36	0.59
557	1	0:56: 0	1.4297	1422.73	0.60
566	1	0:57: 5	1.4478	1427.19	0.60
575	1	0:58:10	1.4659	1431.65	0.61
584	1	0:59:15	1.4839	1436.11	0.62
593	1	1: 0:20	1.5020	1439.66	0.63
602	1	1: 1:25	1.5200	1443.22	0.63
611	1	1: 2:30	1.5381	1446.77	0.64
620	1	1: 3:35	1.5561	1449.42	0.65
629	1	1: 4:40	1.5741	1451.17	0.66
638	1	1: 5:44	1.5922	1454.72	0.66
647	1	1: 6:49	1.6102	1456.47	0.67
656	1	1: 7:54	1.6282	1458.22	0.68
665	1	1: 8:59	1.6462	1460.87	0.69
674	1	1:10: 4	1.6643	1462.61	0.69
683	1	1:11: 9	1.6823	1464.36	0.70
692	1	1:12:14	1.7003	1467.01	0.71
701	1	1:13:19	1.7183	1468.75	0.72
710	1	1:14:23	1.7363	1470.50	0.72
719	1	1:15:28	1.7543	1472.24	0.73
728	1	1:16:33	1.7724	1473.99	0.74
737	1	1:17:38	1.7904	1475.73	0.75
746	1	1:18:43	1.8083	1472.95	0.75
FINAL FLOW PERIOD					
748	1	1:20:19	1.8352	135.37	0.77
757	1	1:21:24	1.8530	127.91	0.77
766	1	1:22:28	1.8709	120.44	0.78
775	1	1:23:32	1.8888	116.67	0.79
784	1	1:24:37	1.9067	113.83	0.80
793	1	1:25:42	1.9247	111.91	0.80
802	1	1:26:46	1.9427	110.92	0.81
811	1	1:27:51	1.9606	109.93	0.82
820	1	1:28:56	1.9786	110.79	0.83
829	1	1:30: 0	1.9966	109.80	0.83
838	1	1:31: 5	2.0146	109.73	0.84
847	1	1:32:10	2.0326	108.74	0.85
856	1	1:33:15	2.0505	107.75	0.86
865	1	1:34:19	2.0685	107.69	0.86
874	1	1:35:24	2.0865	107.62	0.87
883	1	1:36:29	2.1045	108.48	0.88
892	1	1:37:34	2.1225	107.49	0.89
901	1	1:38:38	2.1404	106.50	0.89
910	1	1:39:43	2.1584	108.28	0.90

ORIGINAL

Company: R & B OIL & GAS, INC.
 Well: GOOD EARTH RANCH OWWO #1
 Field: Field Name

[Monday: Jan. 15, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
919	1	1:40:48	2.1764	107.29	0.91
928	1	1:41:53	2.1944	107.22	0.92
937	1	1:42:57	2.2124	108.08	0.92
946	1	1:44: 2	2.2304	106.17	0.93
955	1	1:45: 7	2.2484	107.95	0.94
964	1	1:46:12	2.2664	107.88	0.95
973	1	1:47:16	2.2844	108.74	0.95
982	1	1:48:21	2.3023	108.68	0.96
991	1	1:49:26	2.3203	108.61	0.97
1000	1	1:50:31	2.3383	108.54	0.98
1009	1	1:51:35	2.3563	108.48	0.98
1018	1	1:52:40	2.3743	108.41	0.99
1027	1	1:53:45	2.3923	108.35	1.00
1036	1	1:54:50	2.4103	109.21	1.01
1045	1	1:55:54	2.4283	109.14	1.01
1054	1	1:56:59	2.4462	110.00	1.02
1063	1	1:58: 4	2.4642	109.93	1.03
1072	1	1:59: 9	2.4822	110.79	1.04
1081	1	2: 0:13	2.5002	110.73	1.04
1090	1	2: 1:18	2.5182	110.66	1.05
1099	1	2: 2:23	2.5362	110.59	1.06
1108	1	2: 3:28	2.5542	111.45	1.07
1117	1	2: 4:32	2.5722	111.39	1.07
1126	1	2: 5:37	2.5902	112.24	1.08
1135	1	2: 6:42	2.6082	112.18	1.09
1144	1	2: 7:47	2.6262	113.04	1.10
1153	1	2: 8:52	2.6442	113.90	1.10
1162	1	2: 9:56	2.6621	113.83	1.11
1171	1	2:11: 1	2.6801	114.69	1.12
1180	1	2:12: 6	2.6981	113.70	1.13
1189	1	2:13:11	2.7161	114.56	1.13
1198	1	2:14:15	2.7341	115.42	1.14
1207	1	2:15:20	2.7521	114.43	1.15
1216	1	2:16:25	2.7701	115.28	1.16
1225	1	2:17:30	2.7881	115.22	1.16
1234	1	2:18:35	2.8061	116.08	1.17
1243	1	2:19:39	2.8240	116.01	1.18
1252	1	2:20:44	2.8420	115.95	1.19
FINAL SHUT IN PERIOD					
1253	1	2:20:51	2.8440	116.86	1.19
1261	1	2:21:49	2.8601	120.51	1.19
1270	1	2:22:56	2.8786	153.74	1.20
1278	1	2:24: 2	2.8969	287.83	1.21
1286	1	2:25: 5	2.9144	374.73	1.22
1293	1	2:26: 6	2.9314	552.30	1.22
1301	1	2:27:11	2.9497	682.69	1.23
1309	1	2:28:16	2.9676	795.49	1.24
1317	1	2:29:18	2.9849	872.22	1.25
1325	1	2:30:20	3.0020	939.70	1.25
1333	1	2:31:21	3.0190	995.15	1.26
1341	1	2:32:21	3.0357	1040.44	1.27
1350	1	2:33:29	3.0545	1082.01	1.27
1359	1	2:34:36	3.0731	1118.15	1.28
1368	1	2:35:42	3.0916	1147.95	1.29
1377	1	2:36:48	3.1098	1161.46	1.30

WESTERN TESTING CO., INC.

Company: R & B OIL & GAS, INC.
 Well: GOOD EARTH RANCH OWWO #1
 Field: Field Name

[Monday: Jan. 15, 1996]
 Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
1386	1	2:37:54	3.1281	1178.59	1.30
1395	1	2:39: 1	3.1467	1213.82	1.31
1404	1	2:40: 7	3.1652	1240.91	1.32
1413	1	2:41:13	3.1834	1258.04	1.33
1422	1	2:42:19	3.2017	1273.36	1.34
1431	1	2:43:24	3.2199	1285.96	1.34
1440	1	2:44:30	3.2381	1298.57	1.35
1449	1	2:45:35	3.2563	1309.36	1.36
1458	1	2:46:41	3.2745	1320.16	1.37
1467	1	2:47:46	3.2926	1329.14	1.37
1476	1	2:48:51	3.3107	1337.22	1.38
1485	1	2:49:56	3.3288	1343.50	1.39
1494	1	2:51: 2	3.3469	1350.67	1.40
1503	1	2:52: 7	3.3650	1356.94	1.40
1512	1	2:53:12	3.3831	1363.21	1.41
1521	1	2:54:17	3.4012	1369.48	1.42
1530	1	2:55:22	3.4193	1373.94	1.43
1539	1	2:56:27	3.4373	1377.50	1.43
1548	1	2:57:32	3.4554	1382.86	1.44
1557	1	2:58:37	3.4735	1386.42	1.45
1566	1	2:59:42	3.4915	1390.88	1.46
1575	1	3: 0:47	3.5096	1394.43	1.46
1584	1	3: 1:52	3.5276	1398.90	1.47
1593	1	3: 2:57	3.5457	1401.55	1.48
1602	1	3: 4: 2	3.5637	1405.10	1.49
1611	1	3: 5: 7	3.5818	1407.75	1.49
1620	1	3: 6:12	3.5998	1411.31	1.50
1629	1	3: 7:17	3.6178	1413.96	1.51
1638	1	3: 8:22	3.6359	1416.61	1.52
1647	1	3: 9:27	3.6539	1418.35	1.52
1656	1	3:10:32	3.6719	1421.00	1.53
1665	1	3:11:36	3.6899	1422.75	1.54
1674	1	3:12:41	3.7079	1424.49	1.55
1683	1	3:13:46	3.7260	1426.24	1.55
1692	1	3:14:51	3.7440	1428.89	1.56
1701	1	3:15:56	3.7620	1430.64	1.57
1710	1	3:17: 1	3.7800	1432.38	1.58
1719	1	3:18: 6	3.7980	1433.22	1.58
1728	1	3:19:10	3.8161	1435.87	1.59
1737	1	3:20:15	3.8340	1435.81	1.60
1746	1	3:21:20	3.8520	1435.74	1.61
1755	1	3:22:25	3.8701	1440.20	1.61
1764	1	3:23:30	3.8881	1441.04	1.62
1773	1	3:24:35	3.9061	1441.88	1.63
1782	1	3:25:39	3.9241	1443.63	1.64
1791	1	3:26:44	3.9421	1444.47	1.64
1800	1	3:27:49	3.9601	1446.21	1.65
1809	1	3:28:54	3.9781	1447.06	1.66
1818	1	3:29:59	3.9961	1447.90	1.67
1827	1	3:31: 4	4.0141	1448.74	1.67
1836	1	3:32: 8	4.0321	1450.48	1.68
1845	1	3:33:13	4.0502	1452.23	1.69
1854	1	3:34:18	4.0682	1453.07	1.70
1863	1	3:35:23	4.0861	1453.00	1.70
1872	1	3:36:28	4.1041	1453.84	1.71

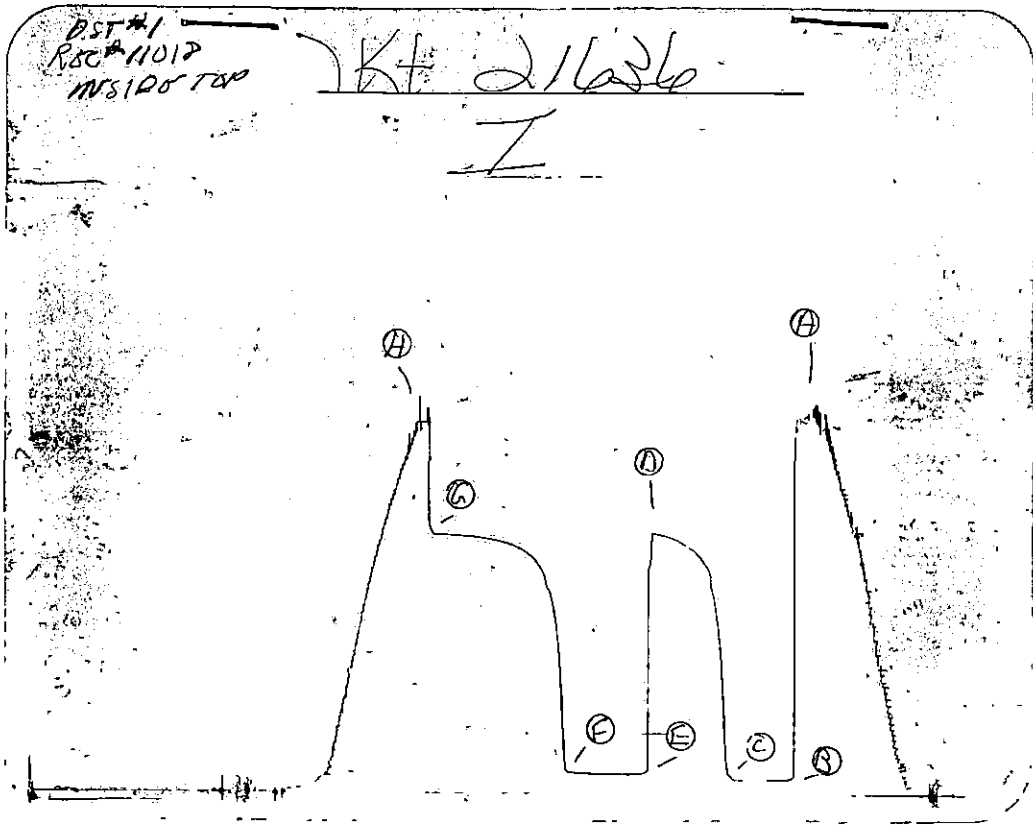
WESTERN TESTING CO., INC.

Company: R & B OIL & GAS, INC.
Well: GOOD EARTH RANCH OWWO #1
Field: Field Name

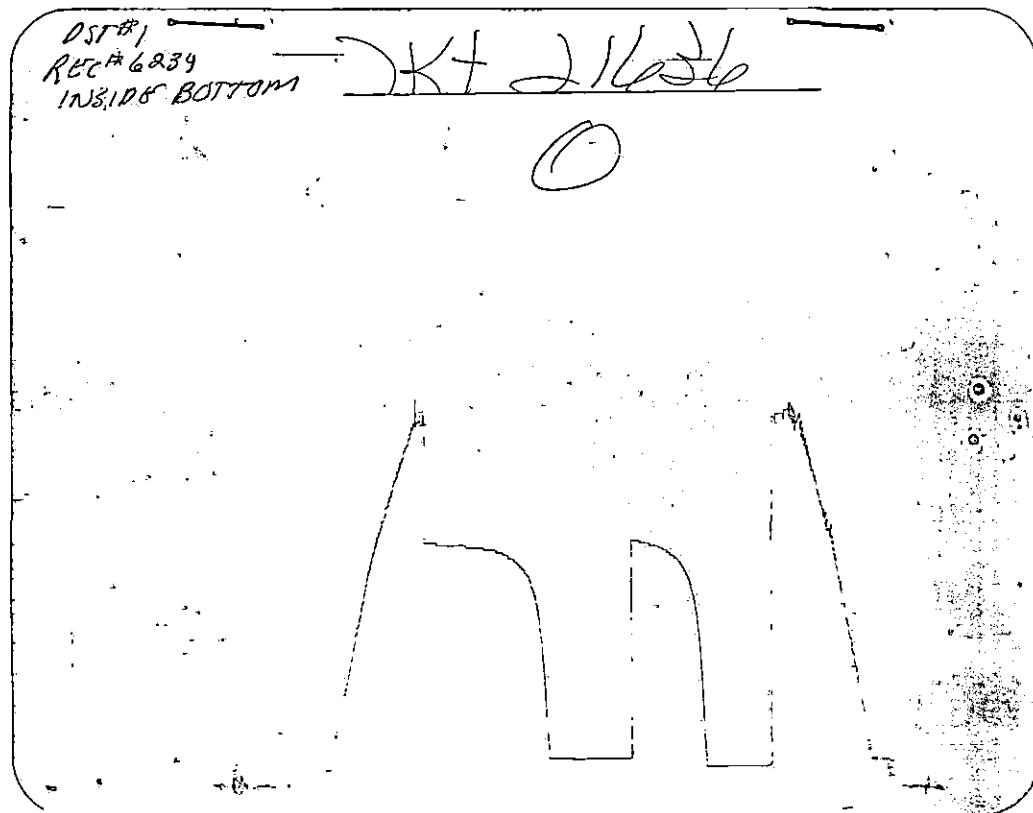
[Monday: Jan. 15, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)	BHT (Deg.F)
1881	1	3:37:32	4.1221	1453.78	1.72
1890	1	3:38:37	4.1401	1454.62	1.73
1899	1	3:39:42	4.1581	1454.55	1.73
1908	1	3:40:47	4.1761	1455.39	1.74
1917	1	3:41:51	4.1941	1456.23	1.75
1926	1	3:42:56	4.2121	1457.08	1.76
1935	1	3:44: 1	4.2301	1457.92	1.76
1944	1	3:45: 6	4.2481	1458.76	1.77
1953	1	3:46:11	4.2661	1459.60	1.78
1962	1	3:47:15	4.2841	1459.53	1.79
1971	1	3:48:20	4.3021	1460.37	1.79
1980	1	3:49:25	4.3201	1461.21	1.80
1989	1	3:50:30	4.3381	1461.15	1.81
1998	1	3:51:35	4.3561	1461.99	1.82
2007	1	3:52:39	4.3741	1461.92	1.82
2016	1	3:53:44	4.3921	1462.76	1.83
2025	1	3:54:49	4.4101	1463.60	1.84
2034	1	3:55:54	4.4281	1463.54	1.85
2043	1	3:56:58	4.4460	1463.48	1.85
2052	1	3:58: 3	4.4640	1464.32	1.86
2061	1	3:59: 8	4.4820	1464.25	1.87
2070	1	4: 0:13	4.5000	1465.09	1.88
2079	1	4: 1:18	4.5180	1465.03	1.88
2088	1	4: 2:22	4.5360	1465.87	1.89
2097	1	4: 3:27	4.5540	1465.80	1.90
2106	1	4: 4:32	4.5721	1473.88	1.91
2115	1	4: 5:37	4.5901	1476.53	1.91

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

15-083-21202-0001

DST
RCA 10330
BELOW STRADDLE

Below Straddle

17th Co.

H. Good Earth Ranch
Co.

Inside Recorder

Outside Recorder

ALLIED CEMENTING CO., INC.

2967

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>1-15-96</u>	SEC. <u>26</u>	TWP. <u>22</u>	RANGE <u>23</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>11:20 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Good Earth Ranch</u>	WELL # <u>1</u>	LOCATION <u>Jetmore SE-11U</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Duke
 TYPE OF JOB R. Plug
 HOLE SIZE 7 3/8 T.D. 4655
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same CEMENT

AMOUNT ORDERED ~~185~~ 60/40 67092

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Bob
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

1st Plug at 1470 w/ 50 SKs
2nd Plug at 790 w/ 70 SKs
3rd Plug at 280 w/ 40 SKs
4th Plug at 40 w/ 10 SKs
Pat Hale w/ 15 SKs

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 3/8 - old hole plug @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
 KANSAS CORP COMM
 1996 JAN 29 A 10:51

TOTAL _____

CHARGE TO: R & B Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bob Wheeler

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.