

CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bergman Oil Company API NO. 083-20-958-0000
 ADDRESS 520 Union Center COUNTY Hodgman
Wichita, Kansas 67202 FIELD Unnamed
 **CONTACT PERSON Harold I. Bergman PROD. FORMATION Cherokee Sand
 PHONE 316-267-5291 LEASE Hubin
 PURCHASER Western Crude Oil Inc. WELL NO. 1
 ADDRESS Box 5568 WELL LOCATION NW NW NW
Denver, Colo. 80217 330 Ft. from North Line and
330 Ft. from West Line of
 DRILLING Bergman Drilling, Inc. the NW/4 SEC. 26 TWP. 22 RGE. 23W
 CONTRACTOR ADDRESS 520 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS _____
 TOTAL DEPTH 4629 PBTD 4629
 SPUD DATE 1-22-82 DATE COMPLETED 2-2-82
 ELEV: GR 2287 DF 2289 KB 2292
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 JUN - 3 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS
 WELL PLAT

		26	

 KCC
 KGS
 (Office Use)
 5-17-82

Amount of surface pipe set and cemented 331'w/185 sx

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick CONSERVATION DIVISION
Wichita, Kansas

Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Operator (FOR)(OF) Bergman Oil Company
 OPERATOR OF THE Hubin LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82

MY COMMISSION EXPIRES: May 31, 1982 NOTARY PUBLIC Alma A. Neises

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1486	1498		
Heebner	3848			
Lansing	3907			
B. Bansas City	3907			
Ft. Scott	4452	4478		
Cherokee Sand	4540	4596		
Mississippian	4600			

RELEASED

11/09/1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/2	8 5/8	28#	331.48	70/30 poz	185	3%cc 2%gel
Production csg.	4 1/2	7 7/8"	9.5	4628	60/40 poz	125	10% salt 1/4 gil

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	"OD	Setting depth	Packer set at
2	"OD	4570	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal Diesel & 10 gal Ny-Flo	4550- 4556
80 Bbls oil & Diesel & 60 gal Hy-Flo	
Frac with 5000 lbs, 20/40 sand & jeled oil squeezed perforation with 50 sx slotted @ 4552 - 58	4552 - 4558

Date of first production 5-12-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity approx. 38
RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls /pd	Gas 32 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	