

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,111-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD _____

** CONTACT PERSON L. D. Davis PROD. FORMATION _____
PHONE 316-793-3051 Indicate if new pay.

PURCHASER _____ LEASE BALDWIN

ADDRESS _____ WELL NO. 2

DRILLING L. D. Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Rt #1, Box 183B 1980 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 3 TWP 22 RGE 16 (W)

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)
CONTRACTOR Box 347
ADDRESS Chase, KS 67521 KCC
KGS

TOTAL DEPTH 3869' PBD _____ SWD/REP _____

SPUD DATE 2-19-84 DATE COMPLETED 3-1-84 PLG. _____

ELEV: GR 1987' DF _____ KB 1993' NGPA _____

DRILLED WITH ~~WATER~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 981' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis
L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February

1984



Bessie M DeWerff (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

3-2-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR L D Davis/L D Drilling Inc LEASE NAME BALDWIN SEC 3 TWP 22 RGE 16 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhy 977-1003	
Check if samples sent Geological Survey.			Heebner 3385	(-1392)
			Toronto 3403	(-1410)
			Douglas 3420	(-1427)
			Bzn Lime 3493	(-1500)
Sand/Shale	0	132	Lans K/C 3503	(-1510)
Shale	132	419	Base K/C 3745	(-1752)
D Sand	419	525	Marmaton 3759	(-1766)
Red Bed	525	977	Conglom 3781	(-1788)
Anhy	977	1003	Simpson 3815	(-1822)
Shale	1003	1744	Arbuckle 3860	(-1867)
Lime & Shale	1744	3869		
DST #1 3524 - 3550 TIMES: 15-15-15-15 BLOW: Weak 1/2" blow on both opens REC: 20' mud with few oil specks on top of tool IFP: 47 FFP: 47 ISIP: 47 FSIP: 47 DST #2 3810 - 3867 TIMES: 15-15-15-15 BLOW: Weak that died in 10 min REC: 15' DM no shows IFP: 72-72 FFP: 84-84 ISIP: 469 FSIP: 156				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	981'	Howco Lite Reg Poz	170 300	2% Gel 3% CC
Production	7-7/8"	5 1/2"		3867'	Reg Poz	150	18% Salt Flush 3/4 CFR2, 20-bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cable tool drilled 1' to 3870'	
got 2800' water and decided to plug and abandon	

Date of first production

plugging

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	00000 bbls.		% MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations