

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83 (New License applied for)

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-145-21,046-0000

ADDRESS Rt #1, Box 183B COUNTY Pawnee

Great Bend, KS 67530 FIELD

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION

PHONE 316-793-3051

PURCHASER LEASE BALDWIN

ADDRESS WELL NO. 1

WELL LOCATION E/2 W/2 NW/4

DRILLING L. D. Drilling, Inc. 1170ft. from North Line and

CONTRACTOR ADDRESS Rt #1, Box 183B 990ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 3 TWP 22 RGE 16 (W).

PLUGGING L. D. Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Rt #1, Box 183B

Great Bend, KS 67530

TOTAL DEPTH 3890' PBTD

SPUD DATE 6-21-83 DATE COMPLETED 6-30-83

ELEV: GR 1989' DF KB 1995'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


KCC  
KGS  
SWD/REP  
PLG.

Amount of surface pipe set and cemented 981' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Don Popp*  
Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July

19 83.



*Bessie M. DeWerff*  
Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 20, 1985

RECEIVED  
STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 22 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand		0	110	Anhy 976-1003	
Shale		110	438	Heebner 3398	(-1403)
Dk Sand		438	530	Toronto 3415	(-1420)
Red Bed		530	976	Douglas 3434	(-1439)
Anhy		976	1003	Brn Lime 3506	(-1511)
Shale		1003	1740	Lans K/C 3515	(-1520)
Lime & Shale		1740	3890	Base K/C 3760	(-1765)
				Marm 3773	(-1778)
				Cong 3796	(-1801)
				Simp Form 3727	(-1732)
				Arbuckle 3887	(-1892)
DST #1 3525-3565'					
Times: 30-30-30-30					
Rec 90' Oil Specked Mud					
IFP: 42-53 FFP: 53-53 ISIP: 1166 FSIP: 1166					
DST #2 3822-3885					
Times: 30-30-30-30					
Rec 40' Slightly Oil Specked Drilling mud					
IFP: 53-53 FFP: 53-53 ISIP: 803 FSIP: 563					
DST #3 3885-3890'					
Times: 30-30-30-30					
Rec: 100' Salt Water					
IFP: 42-42 FFP: 64-75 ISIP: 1134 FSIP: 1113					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	981'	Reg Poz Howco Lite	250 150	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations