STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-075-20,237-0000(Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Horseshoe Operating, Inc. KCC LICENSE # 04894
(owner/company name) (operator's) ADDRESS 500 W. Texas, Suite 1190 CITY Midland
STATE Texas ZIP CODE 79701 CONTACT PHONE # (915) 683-1448
LEASE Burke A WELL# 1 SEC. 9 T. 22 R. 40 (East West)
- C - SW SPOT LOCATION/QQQQ COUNTY HAMILTON
1320 FEET (in exact footage) FROM(S/N (circle one) LINE OF SECTION (NOT Lease Line)
1320 FEET (in exact footage) FROM E(W)(circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 461 CEMENTED WITH 300 SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 2789 CEMENTED WITH 300 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2731-2741
ELEVATION 3561 / 3569 T.D. 2790 PBTD 2766 ANHYDRITE DEPTH 2270 (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Pump down casing, 100# cottonseed hulls with
150sx+- 60/40 poz mix w/ 6% gell. Pres to 750#, SI 24 hrs and cut off csg
3' below ground level. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? NA
If not explain why? Purchased well
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Terry W. Maxwell PHONE# (316 624-6405
ADDRESS Box 800 City/State Liberal, Ks.
PLUGGING CONTRACTOR Allied Cementing KCC LICENSE # (company name) (contractor's)
(company name) (contractor's) ADDRESS Box 31, Russel, Ks 67665 PHONE # (918, 483-2627
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)08-10-94 .
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 8-2-94 AUTHORIZED OPERATOR (AGENT) Terry W Maxwell (signature)

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Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 15, 1994

Horseshoe Operating Inc 500 W Texas Suite 1190 Midland TX 79701 Burke A #1
API 15-075-20,237-000
1320 FSL 1320 FWL
Sec. 09-22S-40W
Hamilton County

Dear Terry W. Maxwell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760