

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-075-20,237-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Horseshoe Operating, Inc. KCC LICENSE # 04894
(owner/company name) (operator's)

ADDRESS 500 W. Texas, Suite 1190 CITY Midland

STATE Texas ZIP CODE 79701 CONTACT PHONE # (915) 683-1448

LEASE Burke A WELL# 1 SEC. 9 T. 22 R. 40 (East/West)

- - C - SW SPOT LOCATION/QQQQ COUNTY HAMILTON

1320 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 461 CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2789 CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2731-2741

ELEVATION 3561 / 3569 T.D. 2790 PSTD 2766 ANHYDRITE DEPTH 2270
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pump down casing, 100# cottonseed hulls with

150sx+- 60/40 poz mix w/ 6% gell. Pres to 750#, SI 24 hrs and cut off csg

3' below ground level.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? NA

If not explain why? Purchased well

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry W. Maxwell PHONE# (316) 624-6405

ADDRESS Box 800 City/State Liberal, Ks.

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
(company name) (contractor's)

ADDRESS Box 31, Russel, Ks 67665 PHONE # (913) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 08-10-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8-2-94 AUTHORIZED OPERATOR/AGENT: Terry W. Maxwell
(signature)

Schlumberger

BOREHOLE COMPENSATED SONIC LOG

COUNTY FIELD LOCATION WELL COMPANY	COMPANY GATES SERVICE			
	WELL BURKE A			
	FIELD [REDACTED]			
	COUNTY HAMILTON STATE KANSAS			
LOCATION	C-SW/4			Other Services
API SERIAL NO.	SEC	TWP	RANGE	D.L. - MSFL - GR
	9	22 S	40 W	

Permanent Datum: GROUND LEVEL Elev.: 3561
 Log Measured From KB 8 Ft. Above Perm. Datum Elev. K.B. 3569
 Drilling Measured From KB D.F. 3567
 G.L. 3561

Date	3-16-78		
Run No.	ONE		
Depth-Driller	2790		
Depth-Logger (Schl.)	2790		
Bitm. Log Interval	2787		
Top Log Interval	462		
Casing-Driller	8 5/8 @ 469	@	@
Casing-Logger	462		
Bit Size	7 7/8		
Type Fluid in Hole	STARCH		
Dens.	10.2	32	
pH	7.0	10.4 ml	ml
Source of Sample	MUD PIT		
Rm @ Meas. Temp.	.052 @ 77 F	@	@
Rmf @ Meas. Temp.	.051 @ 65 F	@	@
Rmc @ Meas. Temp.	- @ - F	@	@
Source: Rmf Rdc	M -		
Rm @ BHT	.043 @ 93 F	@	@
Circulation Stopped	1200		

The well name, location and borehole reference data were furnished by the customer.

SCALE CHANGES	
Type Log	Scale
ONE	26898
FULL	135,000
No.	PPM CL.



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 15, 1994

Horseshoe Operating Inc
500 W Texas Suite 1190
Midland TX 79701

Burke A #1
API 15-075-20,237-0000
1320 FSL 1320 FWL
Sec. 09-22S-40W
Hamilton County

Dear Terry W. Maxwell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760