

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4253  
Name Plains Petroleum Company  
Address P.O. Box 15278  
City/State/Zip Lakewood, CO 80215

Purchaser K N Energy, Inc.

Operator Contact Person Lee B. Van Ramshorst  
Phone (303) 969-9325

Contractor: License #  
Name Paine Drilling

Wellsite Geologist R. Woody Paul  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Rotary, type not known  
 Mud Rotary  Air Rotary  Cable  
Plains Petroleum Company  
9/7/65 9/09/65 12/07/65  
Spud Date Date Reached TD Completion Date  
2780 2765  
Total Depth K N ERBTDgy

Amount of Surface Pipe Set and Cemented at 310 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt  
Paine Drilling

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.L. Billings  
Title Executive Vice President Date 3/19/86

Subscribed and sworn to before me this 19th day of March 1986  
Notary Public Patricia A. Kacerquis  
Date Commission Expires March 19, 1989

API NO. 15- N/A  
County Hamilton  
SE SE NW Sec. 6 Twp. 22 Rge. 40  East  West

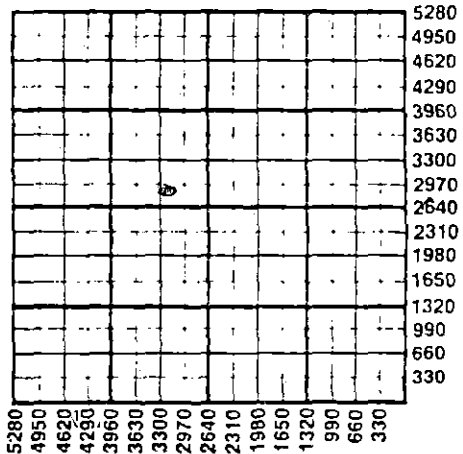
2740 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name 620 A. Gould Well #1

Field Name Bradshaw

Producing Formation Bradshaw

Elevation: Ground 3588' 3595' KB  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # 22

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: No Information Available  
Division of Water Resources Permit #  
A. Gould  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West Bradshaw  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PATRICIA A. KACERQUIS  
NOTARY PUBLIC  
in and for  
THE STATE OF COLORADO  
1671 SOUTH NEWTON  
DENVER, CO 80219

SIDE TWO

Operator Name Plains Petroleum Company Lease Name 620 A. Gould Well # 1

Sec. 6 Twp. 22 Rge. 40  East  West County Hamilton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log ?  Sample

Name	Top	Bottom
Hollenberg	2668'	
Herrington-Krider	2697'	
Winfield	2742'	
RTD	2780'	
ITD	2769'	

No further information available.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9 5/8"	7"	20	308	Poz	175	3% CaCl <sub>2</sub>
Producing	6 1/4"	4 1/2"	9.5	2779	Poz	100	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	2754'-2755'			Jets 250 gal 15% HCL, 8,000 gals 3% gel, 4000# sand, 2000# Walnut Hulls & 179,000 scf CO <sub>2</sub>		2754	
TUBING RECORD		Size	Set At	Packer at	Liner Run ? <input type="checkbox"/> Yes <input type="checkbox"/> No		
		1 1/2"	2768	None			
Date of First Production		Producing Method					
4/7/66		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	144	---	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 2754'-2755'.....  
 Used on Lease  Dually Completed .....  
 Commingled