

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Okla. City, OK 73154-0496
Purchaser: Oneok

API No. 15 075-20729-0000
County: Hamilton
 NW SE SE Sec. 6 Twp. 22 S. R. 40 East West
1250 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Operator Contact Person: Randy Gasaway **OCT 18 2000**
Phone: (405) 848-8000

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Contractor: Name: Murfin Drilling #24
License: 30606

Lease Name: Gould A Well #: 3-6
Field Name: Bradshaw

Wellsite Geologist: Joe Brouger

Producing Formation: Winfield

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Ass'd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3584' Kelly Bushing: 3595'

Total Depth: 2829' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 336' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from

Operator: **10-20-00**

feet depth to w/ sx cmt.

Well Name:

Drilling Fluid Management Plan **ALT 2 g# 2/8/01**
(Data must be collected from the Reserve Pit)

Original Comp. Date: Original Total Depth:

Chloride content ppm Fluid volume bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used

Plug Back Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled Docket No.

Operator Name: **RELEASED**

Dual Completion Docket No.

Lease Name: License No.:

Other (SWD or Enhr.?) Docket No.

Quarter Sec. Twp. S. R. East West

08/24/00 08/26/00 09/2700

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

County: Docket No.:

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale

Title: REGulatory Analyst Date: 10/16/00

Subscribed and sworn to before me this 18th day of October

to 2000

Notary Public: [Signature]

Date Commission Expires: 08-24-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Chesapeake Operating, Inc. Lease Name: Gould A Well # 31700
 Sec. 6 Twp. 22 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Log-Tech CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Anhydrite	2,296'	#1299
Winfield	2,723'	+872'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	336'	Cl. A	225	3% cc
Production	7-7/8"	4-1/2"	10.50#	2829'	Lite	500	1/4# Flo Seal
					Cl. C	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2732-2742'	1000 gal 7.5% Acid, 16,000# 20/40 sand, 4000# 20/40 resin coated sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
2-	2-3/8"	2747'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
09/27/00		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	26	69	NA NA

Disposition of Gas: _____ METHOD OF COMPLETION: _____ Production Interval: _____

Vented Sold Used on Lease (if vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

5539

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665 ---

SERVICE POINT

Oakley

15-075-20729-0000

DATE <u>8-24-00</u>	SEC. <u>6</u>	TWP. <u>22s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>2:40 PM</u>	JOB START <u>2:40 PM</u>	JOB FINISH <u>4:00 PM</u>
LEAST <u>Gould</u>	WELL # <u>3-6</u>	LOCATION <u>Sybasuse rd 7 14 N 1 E 3/4 S</u>		COUNTY <u>Hamilton</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC		KCC	

CONTRACTOR Murfin Dng Rlg 24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 336'
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT

OWNER OCT 18 2000
 CEMENT **CONFIDENTIAL**
 AMOUNT ORDERED 225 sks Com 3% C.C. 226.60

COMMON	<u>22.5 sks</u>	@	<u>7.55</u>	<u>1698.75</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>225 sk</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>49 per sk/mile</u>			<u>475.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 300 HELPER Wayne
 BULK TRUCK
 # 218 DRIVER Lennie
 BULK TRUCK
 # DRIVER

RELEASED
 DEC 19 2001
 TOTAL 2692.00

REMARKS:

Cement did circ
Thank you

SERVICE FROM CONFIDENTIAL

DEPTH OF JOB
 PUMP TRUCK CHARGE 470.00
 EXTRA FOOTAGE @
 MILEAGE 55 miles @ 3.00 165.00
 PLUG 8 5/8 Surface @ 45.00
 @
 @
 TOTAL 680.00

CHARGE TO: Chesapeake Operating Inc
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rodney Fair

Rodney Fair
 PRINTED NAME

ALLIED CEMENTING CO., INC.

5541

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-075-20729-0000

SERVICE POINT:

Oakley

DATE 8-26-00	SEC. 6	TWP. 22S	RANGE 40W	CALLED OUT	ON LOCATION 9:00 AM	JOB START	JOB FINISH 10:30 PM
LEASE Gould	WELL # 3-6	LOCATION Syracuse 13 N. E. 34S		COUNTY Hamilton	STATE KS	KCC	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 24

TYPE OF JOB Long string

HOLE SIZE 7 1/4 T.D. 2830'

CASING SIZE 4 1/2 1050# DEPTH 2829'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100# MINIMUM 200#

MEAS. LINE _____ SHOE JOINT 16.27

CEMENT LEFT IN CSG. 16.27

PERFS. _____

DISPLACEMENT 44 3/4 Bbls

EQUIPMENT _____

OWNER Same OCT 18 2000

CEMENT CONFIDENTIAL

AMOUNT ORDERED 150 SKS C

525 SKS Lite, 1/4# Flo-Seal

PUMP TRUCK CEMENTER Walt

191 HELPER Dean

BULK TRUCK

303 DRIVER Lonnie

BULK TRUCK

309 DRIVER Terry

COMMON	150 SKS	@	9.35	1,402.50
POZMIX		@		
GEL		@		
CHLORIDE		@		
Life	525 SKS	@	6.85	3,491.25
Flo-Seal	131#	@	1.15	150.65
HANDLING	625 SKS	@	1.05	708.75
MILEAGE	44 per sk mile			1,485.00
RELEASED				
TOTAL				7,238.15

REMARKS:

Cement did circulate--

Float did hold

Thank you

FROM CONFIDENTIAL

DEPTH OF JOB			
PUMP TRUCK CHARGE			1,080.00
EXTRA FOOTAGE	@		
MILEAGE	55 miles	@	7.00 165.00
PLUG	1/2 Rubber	@	38.00
TOTAL			4,283.00

CHARGE TO: Chesapeake Operating Inc

STREET _____

CITY _____ STATE _____ ZIP _____

1 1/2 CAG FLOAT EQUIPMENT

Guide shoe	@	125.00
Insert	@	210.00
Basket	@	116.00
6 Centralizers	@	45.00 270.00
TOTAL		721.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

Sub-TOTAL CHARGE 9,242.15

DISCOUNT -924.21 IF PAID IN 30 DAYS

8,317.94

SIGNATURE Dennis Zuck

PRINTED NAME