

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32123

Name: Stanco Oil & Gas, Inc.

Address 12989 Jupiter Rd., Ste. 104

City/State/Zip Dallas, Tx 75238

Purchaser: K & N

Operator Contact Person: Steve Brazeal

Phone (972) 424-3897

Contractor: Name: Murfin Drilling

License: _____

Wellbore Geologist: Glen Soderstrom

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Conn. WSW. Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

1-28-97 1-31-97 10-5-97
Spud Date Date Reached TD Completion Date

API NO. 15- 075206330000

County Hamilton

C - NW Sec. 4 Twp. 22S Rge. 40 X E

1320 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Lease Name Stanco Well # 1

Field Name Bradshaw

Producing Formation Winfield (Chase)

Elevation: Ground 3559 KB 3564

Total Depth 2852 PSTD 2801

Amount of Surface Pipe Set and Cemented at 227 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2851'

Feet depth to surface w/ 520 sz cnt.

Drilling Fluid Management Plan ALT 2 JK 2-26-98
(Data must be collected from the Reservoir)

Chloride content 60,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name 11-3-97

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Brazeal

Title Consultant Date 10-29-97

Subscribed and sworn to before me this 29 day of October 1997.

Notary Public Joshua L. ...

Date Commission Expires 2-15-00

Stamp: STATE OF KANSAS, OFFICE OF PUBLIC UTILITIES, CONFIDENTIAL, ATTACHED, DISTRIBUTION: KCC, KGS, SWD/Rap, Plug, AGPA, Other (Specify)

ORIGINAL

SIDE TUG

Operator Name Stanco Oil & Gas, Inc. Lease Name Stanco Well # 1
 Sec. 4 Twp. 22S Rge. 40 East West
 County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota	812	+ 2752
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Dog Creek	1593	+ 1971
List All E.Logs Run: CNL FDC Sonic		Base Stone Coral	2306	+ 1258
		Top Chase Group	2690	+ 874

REC'D BY
 MARGAS COLEMAN
 10/15/97

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	227	Pozmix	148	2% gel 3% CaCl
Production	7 7/8	4 1/2	10.5	2851	H	520	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2741 - 51	16,257 gals gel + 14,295 lbs 20-40 sand	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2760</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. SI w/o pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Mcf	Water	Gas-Oil Ratio
		78		NA
			20 BWPD	
				Gravity 7515

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Quality Comp. Coningled 2741' - 2751'

Production Interval: Other (Specify) _____

WELL DATA

FIELD Brodshaw SEC. 4 TWP. 22 RNG. 40 COUNTY Hamilton STATE KS

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE SET AT BOTTOM HOLE TEMP. PRESSURE MISC. DATA TOTAL DEPTH 2252

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes DATE and TIME for each.

TOOLS AND ACCESSORIES

Table with columns: TYPE AND SIZE, QTY., MAKE. Lists items like FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

PERSONNEL AND SERVICE UNITS

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes a large 'ORIGINAL' watermark.

MATERIALS

TREAT. FLUID DENSITY LB/GAL. API DISPL. FLUID DENSITY LB/GAL. API PROP. TYPE SIZE LB. ACID TYPE GAL. % SURFACTANT TYPE GAL. IN NE AGENT TYPE GAL. IN FLUID LOSS ADD. TYPE GAL.-LB. IN GELLING AGENT TYPE GAL.-LB. IN FRIC RED. AGENT TYPE GAL.-LB. IN BREAKER TYPE GAL.-LB. IN BLOCKING AGENT TYPE GAL.-LB. PERFFAC BALLS TYPE QTY. OTHER

DEPARTMENT Cement DESCRIPTION OF JOB Cement 1400 csg Cement did circulate 20 sks JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN. CUSTOMER REPRESENTATIVE X Gail Poluberg HALLIBURTON OPERATOR COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Includes entries for 350 and 170 sacks.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT PRESLUSH: BBL.-GAL. TYPE BREAKDOWN MAXIMUM LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL. AVERAGE FRACTURE GRADIENT TREATMENT: BBL.-GAL. DISPL: BBL.-GAL. SHUT-IN: INSTANT 5-MIN 15-MIN CEMENT SLURRY: BBL.-GAL. TOTAL VOLUME: BBL.-GAL. ORDERED AVAILABLE USED AVERAGE RATES IN BPM REMARKS 5:00 Job Log Treated 1400 csg 2000 lbs cement

JOB LOG HAL-2013-C

15-075-20633-0000

CUSTOMER <i>Chris Soderstrom</i>	WELL NO. <i>1</i>	LEASE <i>STANCO</i>	JOB TYPE <i>Prod Csg</i>	TICKET NO. <i>196215</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<i>1-31</i>	<i>1700</i>							<i>Called out</i>
	<i>2215</i>							<i>On Location w/ FE</i>
	<i>0030</i>							<i>Start 4 1/2" Csg in hole</i>
								<i>Pump truck - Cement on bus</i>
								<i>Set up Equipment</i>
								<i>Drop Ball for Insert</i>
	<i>0105</i>							<i>Rig up to Circulate</i>
	<i>0115</i>							<i>Ball through insert</i>
								<i>Circulate hole w/ R.ig Pump</i>
	<i>0145</i>							<i>Rig up to pump truck</i>
		<i>4 1/4</i>	<i>12</i>			<i>100</i>		<i>Pump mud flush</i>
	<i>0150</i>	<i>4 1/4</i>				<i>100</i>		<i>Start mixing cement</i>
								<i>350 sks midcon II 1/4" Floccul /sk</i>
								<i>5" Gilsontek /sk</i>
		<i>4 1/4</i>	<i>175</i>			<i>100</i>		<i>170 sks EA-2 77% Calseal</i>
								<i>157% SALT 1/4" D-Air /sk</i>
								<i>1/2" HAWAII-322 5" Gilsontek /sk</i>
	<i>0300</i>	<i>4 1/4</i>	<i>241</i>					<i>Cement mixed</i>
								<i>Wash out pump - line</i>
								<i>Release plug</i>
	<i>0304</i>	<i>5</i>						<i>Start displacement</i>
	<i>0315</i>		<i>46 1/2</i>			<i>1200</i>		<i>Plug down</i>
								<i>Release Pressure - DRIED UP</i>
								<i>wash up FLOW HOLD</i>
								<i>Rack up</i>
	<i>0400</i>							<i>Job Completed</i>
								<i>CEMENT DID circulate</i>
								<i>20 sks</i>
								<i>Thank you</i>
								<i>Paul Ector met Jim</i>

ORIGINAL

RECEIVED
 1997 MAR 10 10:00 AM
 DRP COMM
 A 110

WELL DATA

FIELD _____ SEC 4 TWP. 22 RNG. 40 COUNTY Hamilton STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 227

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Includes rows for CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS. Includes handwritten 'ORIGINAL' watermark.

JOB DATA

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes rows for FLOAT COLLAR, SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes DATE and TIME for each.

MATERIALS
TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes handwritten 'RECEIVED KANISAS CORP COMM' stamp.

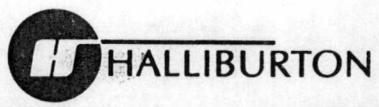
CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Includes handwritten data for 120 sacks of 4/100 cement.

PRESSURES IN PSI
CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____ FEET 15' REASON Reg cement

SUMMARY
PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 138
CEMENT SLURRY: BBL.-GAL. 34.7
TOTAL VOLUME: BBL.-GAL. _____
REMARKS
See Job Log & Chart
Shut-in All over, Run by

CUSTOMER LEASE WELL NO. JOB TYPE



JOB LOG HAL-2013-C

DATE 1-28-97 PAGE NO 1

CUSTOMER Soderstrom WELL NO. #1 LEASE Stanco JOB TYPE 8 5/8 SURFACE TICKET NO. 196167

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'called out', 'start out of hole w/ D.P.', 'start 8 5/8 csq', etc.

ORIGINAL

RECEIVED KANSAS CORP COMM INT NOV-3 A 1:10

THANKS
Atwood
Row
L/E

ORIGINAL

15-075-20633-0000 CG-8

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division
130 S. Market, Room 2078, Wichita, KS 67202

OPERATOR Glen S. Soderstrom
LEASE Stanco No. 1
WELL NUMBER No. 1
FIELD Bradshaw

LOCATION OF WELL:
3960 feet north of SE corner
3960 feet west of SE corner
Sec. 22 S T. 40 W R.
COUNTY Hamilton

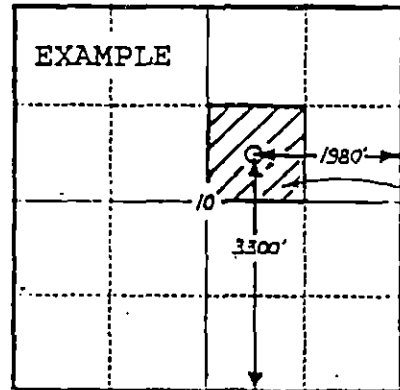
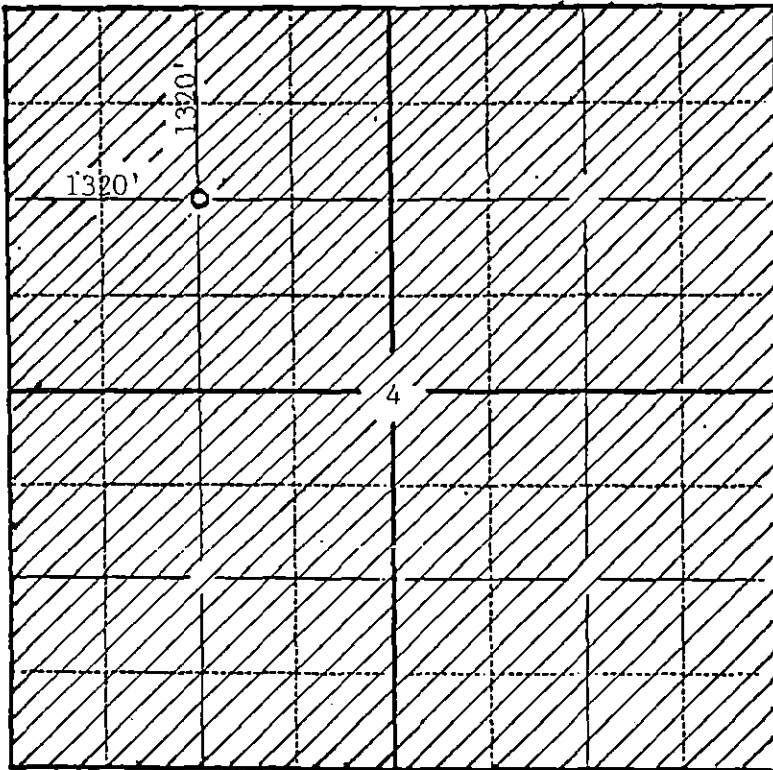
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. n/a

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:

PLAT

(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)



SEWARD CO.

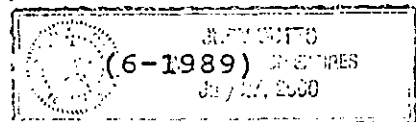
40
ACRES

The undersigned hereby certifies as Operator (title) for
Glen S. Soderstrom (Co.), a duly authorized agent, that all
information shown hereon is true and correct to the best of my knowledge
and belief, and that all acreage claimed attributable to the well named
herein is held by production from that well.

Subscribed and sworn to before me on this 31st day of December, 1996

Glen S. Soderstrom
Judy Miller
Notary Public

My Commission expires 7-27-2000



ORIGINAL

DECLARATION OF UNIT

15-075-20633-0000

STATE OF KANSAS

COUNTY OF HAMILTON

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS STANCO OIL & GAS, INC., Dallas, Texas, is the owner of oil and gas leases which now appear of record covering the following described land in Township 22 South, Range 40 West, Hamilton County, Kansas, from the surface to the base of the Permian System, to wit:

All of Section 4 of said township, said leases described herein below.

WHEREAS, the leases covering the described lands provide that the Lessee thereof, its successors or assigns, is expressly granted the right and privilege to communitize, consolidate and unitize the premises covered by said oil and gas leasehold estate or estates to form a gas operating unit not exceeding approximately 640 acres, more or less; and

WHEREAS, the undersigned is now desirous of unitizing, pooling, and consolidating the oil and gas leases insofar as they cover the lands hereinafter specifically described to form a gas operating unit of approximately 640 acres;

NOW, THEREFORE, in consideration of the terms and conditions of the oil and gas leases covering the above-described lands and in the exercise of the rights conferred upon the Lessee by said leases, the undersigned does hereby unitize, combine, pool and consolidate the above-described land and the oil and gas leasehold estates thereunder into one consolidated gas leasehold estate or operating unit comprising approximately 640 acres described as follows:

Township 22 South, Range 40 West, Hamilton County, Kansas
from the surface to the base of the Permian System, to-wit:

The North Half (N/2) of Section 4, containing 320 acres
more or less,

and

The South Half (S/2) of Section 4 containing 320 acres
more or less

and the undersigned does hereby give notice to all parties concerned that the said STANCO OIL & GAS, INC., has so combined, unitized, pooled and consolidated the above-described land unto one consolidated gas operating unit to be developed and operated as one tract in accordance with the terms, provisions and conditions of the oil and gas leases covering the above-described lands contributed thereto by the undersigned as follows:

1997 NOV -3 A 11:00 AM
15-075-20633-0000

That certain oil and gas lease dated August 31, 1995, from the Salvation Army (lessor) to Glen S. Soderstrom (lessee) covering the North Half (N/2) of Section 4, T 22 S, R 40 W of Hamilton County, Kansas, and recorded in Book 45, Page 78 of the Deed Records of said county.

That certain oil and gas lease dated August 30, 1995, from Mary Ann Prickett and Ward Prickett, her husband (lessors), to Glen S. Soderstrom (lessee) covering several tracts but only so far as it includes the South Half (S/2) of Section 4, T 22 S, R 40 W of Hamilton County, Kansas, and recorded in Book 45, Page 77 of the Deed Records of said county.

Both the above leases total and comprise a unit of 640 acres more or less.

The royalties accruing from any well drilled on said unit shall be prorated and paid to the Lessors pursuant to the terms of said leases.

Dated this the ___ day of September, 1997.

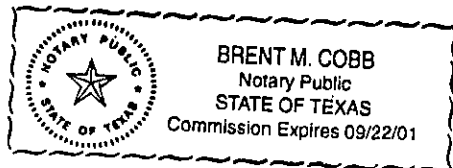
STANCO OIL & GAS, INC.

Robert Conneull
Secretary

By Joel Stanley
Joel Stanley

STATE OF TEXAS)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged on behalf of STANCO OIL & GAS, INC, a Texas Corporation, before me this the 29 day of September, 1997, by Joel Stanley, president and attested by _____ Secretary.



Brent M. Cobb
Notary Public

My appointment expires: 09-22-01

15-075-20633-0000
M77 10/2/97 3 A 1:10