

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5023

Name: Kansas Petroleum, Inc.

Address 225 N. Market, Suite 310

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: James Tasheff

Phone (316) 267-2266

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Ronald L. Irion

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, S&P, Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: 9-22-94

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

8-10-94 8-19-94 8-20-94
Spud Date Date Reached TD Completion Date

API NO. 15- 083-21413-00-00

County Hodgeman

W/2 NE SE Sec. 8 Twp. 22 Rge. 26 E W

1980 Feet from N (circle one) Line of Section

990 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reed Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2421 KB 2426

Total Depth 4545 PBDT _____

Amount of Surface Pipe Set and Cemented at 771 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/24 4-10-95
(Data must be collected from the Reserve Pit)

Chloride content 40,000 ppm Fluid volume 300 bbls

Dewatering method used Vacuuming via vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Black Diamond Oil, Inc. Lic. #7076

Lease Name Giessel #1 SWD License No. _____

NW Quarter Sec. 33 Twp. 19 S Rng. 24W E/W

County Ness Docket No. D26,647

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

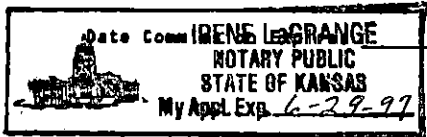
Signature James Tasheff

Title President Date 9/2/94

Subscribed and sworn to before me this 15th day of Sept., 19 94.

Notary Public Irene LaGrange

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Kansas Petroleum, Inc.

Lease Name Reed

Well # 1

Sec. 8 Twp. 22 Rge. 26
 East
 West

County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIFL/GR
 ZDL/CN/ML/GR

Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	
Anhydrite	1592	834	
Topeka	3419	-993	
Lansing	3781	-1355	
Marmaton	4208	-1782	
Cherokee	4357	-1931	
Mississippian (Spergen)	4443	-2017	
Warsaw	4507	-2081	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	771	60-40 Poz	335	2% gel 3% c

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)
D&A

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify) D&A

ORIGINAL

PHONE: 2...
CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Surface Pipe

TO: Kansas Petroleum, Inc.
225 N. Market, #310
Wichita, KS 67202 *8-38 26672*

INVOICE NO. 67041
PURCHASE ORDER NO. _____
LEASE NAME Reed #1
DATE 8-11-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 201 sks @\$5.75 \$1,155.75
Pozmix 134 sks @\$3.00 402.00
Gel 6 sks @\$9.00 54.00
Chloride 10 sks @\$25.00 250.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 1994
CONSERVATION DIVISION
WICHITA, KS
2008-00700

\$1,861.75

Handling 335 sks @\$1.00 335.00
Mileage (37) @\$.04¢ persksper mi 495.80
Surface 430.00
Mi @\$2.25 pmp trk chg 83.25
1 plug 83.00

1,427.05

1 Centralizer-----\$ 61.00
1 Baffle Plate----- 105.00

166.00

If Account CURRENT a
Discount of \$ 690.96
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Total

\$3,454.80

2,763.84

Thank you!

AUG 18 1994

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

15-083-21413-0000

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

Flagging

TO: Kansas Petroleum, Inc.
225 N. Market, Suite #310
Wichita, KS 67202

INVOICE NO. 67083
PURCHASE ORDER NO. _____
LEASE NAME Reed #1
DATE 8-20-94

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 1994
CONSERVATION DIVISION
WICHITA, KS

SERVICE AND MATERIALS AS FOLLOWS

Common 99 sks @\$5.75	\$569.25
Pozmix 66 sks @\$3.00	198.00
Gel 9 sks @\$9.00	<u>81.00</u>
	\$ 848.25
Handling 165 sks @\$1.00	165.00
Mileage (37) @\$.04¢ per sk per mi	244.20
Rotary Plgu	430.00
Mi @\$2.25 pmp trk chg	<u>83.25</u>

Total

\$1,770.70
<u>354.14</u>
1,416.56

aka JJ

8-38 26672
72050 - 00700

Thank you!

If Account CURRENT a
Discount of \$ 354.14
will be Allowed ONLY If
Paid Within 30 Days from
date of Invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

AUG 25 1994