T	Y	P	Έ	
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SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of the record and Side Two will then be held confidential. Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) Konstead of the copy only wireline logs (i.e. electroneutron log, etc.).	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray				
	COUNTY Sedgwick				
Oxford, KS 67119	FIELD Lattu NE				
** CONTACT PERSON Don Short PROD. FORMATION Stalnaker PHONE (316) 455-3694					
PURCHASER	LEASE Lauterbach				
ADDRESS	WELL NO. 3				
	WELL LOCATION SE SE SW				
DRILLING McAllister Drilling Co., Inc.	405Ft. from South Line and				
CONTRACTOR ADDRESS 251 N. Water, Suite 10	Line ofLine ofXXX				
Wichita, KS 67202	the (Qtr.) SEC 33 TWP 29 RGE 2. (W).				
PLUGGING .	WELL PLAT (Office				
CONTRACTOR	Use Only)				
ADDRESS 3	KCC V				
TOTAL DEPTH 2688' PBTD	SWD/REP				
COVER DAME - ARIA COVER THERE	PLG.				
ELEV: GR 1280 DF KB	NGPA L				
DRILLED WITH HXXXXXXXXXX TOOLS.	-				
DOCKET NO. OF DESPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C+5821)					
Amount of surface pipe set and cemented 2271 DV Tool Used? No					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas) Shut-in Gas, Dry, Disposal,					
Injection, Temporarily Abandoned, OWWO. Other					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.					
<u>AFFIDAVIT</u>					
, be	eing of lawful age, hereby certifies				
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.					
The statements and allegations contained therein are true and correct.					
and the second s	Works too, I				
	(Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this all day of Jelevin.					
19.83.					
	Mayerie O. Short				
· · · · · · · · · · · · · · · · · · ·	(NOTARY PUBLIC)				
MY COMMISSION EXPIRES: (101 16, 1984	(-				

^{**} The person who can be reached by phone regarding any questions concerning this information.

, side two

LEASE Lauterbach

SEC. 33 TWP, 29 RGE. 2

· ' OPERATOR Short Oil Co. WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important seases of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flewing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. HAME Check if no Drill Stem Tests Run. January My Lime and Shale 0' 1160' 1160' 1367 Shale and Lime 1367 Lime and Shale 1606' 1606' 2010' Shale and Lime Lime and Shale 2010' 2171' 2171 2470' Shale and Line Lime and Shale 24701 26881 R.T.D. 2688' Same 17 If additional space is needed use Page 2, Side 2 Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing out Type and percent edditives Weight Ibe/ft. Setting depth Type coment SURFACE 12-1/4 8-5/8 227 150 4% c.c. reg. PRODUCTION 7-7/8 5-1/2 2683 reg. 60 . UNER RECORD PERFORATION RECORD Socks coment Tay, ft. Shots per ff. Size & type Depth interval TUBING RECORD intting depth Packer set et ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated % Production CFPB

Perforations Open

Hole 2681-88