SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

API NO. 15 - 15-173-20,549-0001

County Sedgwick

NW SE SW (location) Sec. 33 Twp. 29 Rge 2 ☐ East ☒ West

990' Ft North from Southeast Corner of Section X
3630' Ft West from Southeast Corner of Section X
(Note: locate well in section plat below)

DESCRIPTION OF WELL AND LEASE

Operator: license # 6679
name W. D. Short
address Box 45
City/State/Zip Oxford, Kansas 67119

Operator Contact Person W. D. Short
Phone 316-455-3694

Contractor: license # 6679
name W. D. Short

Wellsite Geologist
Phone

Lease Name Lauterbach Well# 2

Field Name Latta NE

Producing Formation Stalnaker

Elevation: Ground 1285 KB

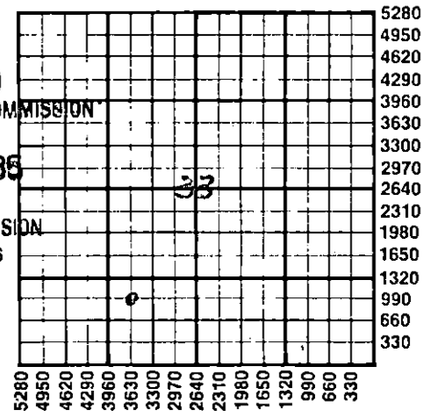
Designate **Type of Completion**
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator W. D. Short
Well Name Lauterbach #2
Comp. Date 2/4/83 Old Total Depth 2684'

RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1985
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

X 5/24/85	5/28/85	5/30/85
Spud Date	Date Reached TD	Completion Date

X 2780'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 223' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 223 feet depth to 0 w/ 160 SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. D. Short
Title Owner Date 5-31-85

Subscribed and sworn to before me this 31 day of May 19 85
Notary Public Marjorie A. Short
Date Commission Expires 10-16-88

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☑ KCC ☑ SWD/Rep ☐ NGPA
☑ KGS ☐ Plug ☐ Other (Specify)

Sec. 33 Twp. 29 Rge. 2 W

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

SIDE TWO

Operator Name W. D. Short Lease Name Lauterbach Well# 2 SEC. 33 TWP. 29 RGE. 2 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. No log available

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
Shale	0'	410'
Shale and Lime	410'	2339'
Lime and Shale	2339'	2684'
R.T.D.	2684'	
DRILLED DEEPER		
Stalnaker Sand	2684'	2780

CASING RECORD ☒ new ☐ used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8		223	common	150	4% c.c.
Production	7-7/8	5-1/2	26#	2679	common	60	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
Open Hole	2679-2780

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
500 gallons mud acid	

TUBING RECORD size 2-3/8 set at 2680' packer at none

Liner Run ☐ Yes ☒ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil: SWD Bbls	Gas: MCF	Water: Bbls	Gas-Oil Ratio: CFPB / Gravity

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☒ open hole ☐ perforation ☐ other (specify) ☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL 2679-2780