

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Crowe Drilling Company, Inc. #5033

API NO. 15 173 20,524-0000

ADDRESS 1732 Kansas State Bank Building

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD Latta North

**CONTACT PERSON L. C. Crowe

PROD. FORMATION Stalnaker

PHONE 263-8244

LEASE Whitesell

PURCHASER Getty

WELL NO. 1

ADDRESS Box 3000

WELL LOCATION NE SW SW

Tulsa, Oklahoma 74102

990 Ft. from South Line and

DRILLING R. R. A. Inc.

990 Ft. from WEST Line of

CONTRACTOR 510 Hardage Center

ADDRESS Wichita, KS 67202

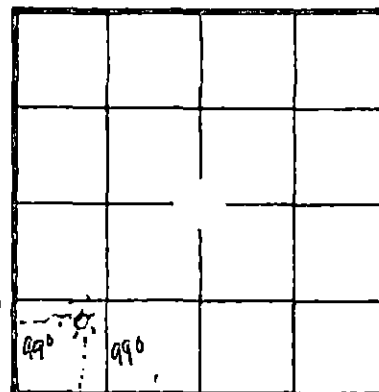
the SW SEC. 33 TWP. 29 RGE. 2W

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ☒
KGS ☒
(Office
Use)

TOTAL DEPTH 2684 PBD

SPUD DATE 10-15-82 DATE COMPLETED 10-21-82

ELEV: GR 1277 DF KB 1284

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ROT~~) TOOLS

Amount of surface pipe set and cemented 479 DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

L. C. Crowe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) Crowe Drilling Company, Inc.

OPERATOR OF THE Whitesell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF November, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 19 82.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 21, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

82-1371

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

[illegible]

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		479	common	275	3% CC
Production		4 1/2		2680	common	75	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				none	
Size 2"	Setting depth 2678	Packer set at 2678			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% acid	2680-2684

Date of first production 11-5-82		Producing method (flowing, pumping, gas lift, etc.) flow		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas 662,000 MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	