

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5053 EXPIRATION DATE 6/30/84

OPERATOR PETRO-DYNAMICS CORP. API NO. 15-185-21,978-0000

ADDRESS 555 N. Woodlawn, Suite 207 COUNTY Stafford

Wichita, KS 67208 FIELD Drach

** CONTACT PERSON Lincoln M. McGinnis PROD. FORMATION None
PHONE 681-1685 Indicate if new pay.

PURCHASER LEASE Fischer

ADDRESS WELL NO. 1

WELL LOCATION N/2 NW SE

DRILLING KANDRILCO, Inc. #5889 2,310Ft. from South Line and

CONTRACTOR P.O. Drawer 519, Great Bend, KS 67530 1,980Ft. from East Line of

ADDRESS the SE (Qtr.) SEC 8 TWP22S RGE12 (W)

PLUGGING Allied Cementing

CONTRACTOR

ADDRESS P.O. Box 31

Russell, KS 67665

TOTAL DEPTH 3,760 PBD

SPUD DATE 4/06/84 DATE COMPLETED 4/17/84

ELEV: GR 1,871 DF 1,876 KB 1,879

DRILLED WITH (XXXX) (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

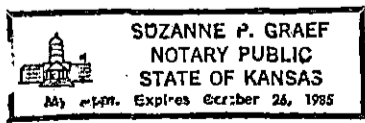
A F F I D A V I T

Lincoln M. McGinnis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lincoln M. McGinnis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1984.



Sozanne P. Graef (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/26/85

RECEIVED STATE CORPORATION COMMISSION

MAY 14 1984

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions regarding this information.

Side TWO

OPERATOR **PETRO-DYNAMICS CORP.** LEASE NAME **Fischer** SEC 8 TWP22S RGE12 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand & Shale	0	316		
Shale & Red Bed	316	683		
Anhydrite	683	707		
Shale	707	1920		
Lime & Shale	1920	2195		
Shale & Lime	2195	2842		
Lime & Shale	2842	3686		
Lime	3686	3689		
Lime & Shale	3689	3760		
RTD	3760			

D.S.T. #1 Packer Failure
 D.S.T. #2 3,681'-3,689' Arbuckle, 30-60-45-90, Recovered 620' Total Fluid: very slightly oil & gas cut watery mud (1% oil, 24% gas, 25% water, 50% mud), 120' muddy water, 480' salt water. IFP 148-212; ISIP 1126; FFP 224-317; FSIP 1129.
 D.S.T. #3 Packer Failure
 D.S.T. #4 Packer Failure
 D.S.T. #5 3,570'-3,605' Viola, 45-45-15-33, Recovered 40' total fluid, 40' mud, IFP 96-236; ISIP 750; FFP 79-159; FSIP 2072.
 D.S.T. #6 3,438'-3,508' Kansas City, 60-90-60-120, Recovered 210' Gas above fluid & 180' Total Fluid, 180' gas cut mud w/show of oil. IFP 56-71; ISIP 922; FFP 04-109; FSIP 1955..

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	301.14	60-40 Pozmix	215	2% gel, 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations