

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5057
Name Voigt Oil & Gas Co., Inc.
Address RR #3, Box 33-B
City/State/Zip McPherson, Kansas 67460
Purchaser Texaco Trading & Transportation
Operator Contact Person Mr. Richard H. Voigt
Phone 913-227-3241
Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Bruce Ard
Phone 316-775-6106

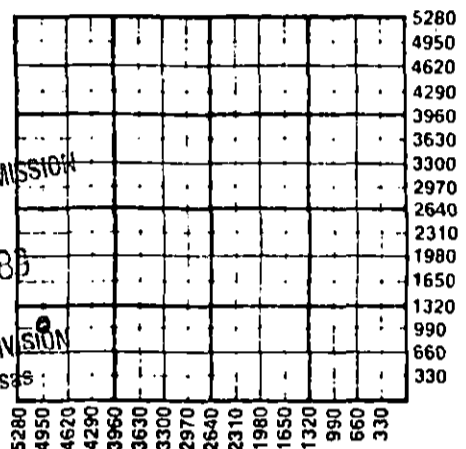
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/11/88 10/19/88 11/19/88
Spud Date Date Reached TD Completion Date
3,807' 3,740'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 688 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name Halliburton
Invoice # 763016

API NO. 15-185-22,545-0000
County Stafford
NW/4 SW/4 SW/4 20 22S 12W East
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Teichmann "C" Well # 1
Field Name KRAANKENBERG
Producing Formation Kansas City
Elevation: Ground 1867' 1872' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
4-12-89
APR 13 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # trucked Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 88-499
 Groundwater 1000 Ft North from Southeast Corner
(Well) 5000 Ft West from Southeast Corner of
Sec 20 Twp 22 Rge 12 East West
 Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mary C Voigt
Title Mary C Voigt, secretary Date 16 Jan 89
Subscribed and sworn to before me this 14th day of March 1989...
Notary Public Nancy Trease, Notary Public
Date Commission Expires 5-27-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-12-89
Form ACO-1 (5-86)

Sec. 304mp. 2. Replaw

Operator Name **Voigt Oil & Gas Co., Inc.** Lease Name **Teichmann "C"** Well # **1**

Sec. **20** Twp. **22S** Rge. **12W** East West County **Stafford**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
DST #1 (Kansas City) 3382-3424. 45-45-45-45 Recv'd 270' GIP, 30' SOCMW, 210' MW (30% M), 960' W ISIP 1278, FSIP 1278, IFP 52-375, FFP 416-582.					
DST #2 (Kansas City) 3470-3518. 45-45-45-45 Recv'd 2460 GIP, 60' HOGCM (15%oil, 27%gas, 3%water, 55%mud), 120' MGO (20%oil, 61%gas, 9% water, 10% mud), 60' HOGCMW (20%oil, 45%gas, 26%water, 9%mud), 420 SOCM ISIP 1070, FSIP 1018, IFP 52-187, FFP 229-302.			Heebner	3186	
			Brown Lime	3324	
			Lansing / K C	3338	3565
			Viola	3634	
			Simpson Shale	3681	
			Arbuckle	3744	
			L T D	3804	
DST #3 (Simpson & Arbuckle) 3682-3749; 45-45-45-45 RECv'd 5' oil, 60' OCM (5%oil), no water. ISIP 977, FSIP 904, IFP 31-31, FFP 41-52.					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22 & 32#	695'	H-Lite	175	3%CC & 125' 3%CC
Production	7 7/8"	5 1/2"	15.5#	3,802'	50/50 Poz	75	18% Salt, 75% Halad 322, 5# Gilsonite/sx.
PERFORATION RECORD							
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	3536' - 3540' Kansas City "G"			500 gal 15% swabbed: no fluid			
4	3508-3512 "H"			200 gal 15% swabbed: no fluid			
2	3490-3494 "H"			300 gal 15% swabbed: no fluid			
2	3474-3478 "H"			3700 gal 15%			
4	3746-3749 Arbuckle			250 gal 15% set BP at 3740'			
TUBING RECORD							
Size	Set At	Packer at (bp)	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2-7/8"	3659'	K&K 3470'					
Date of First Production							
19 Nov 88	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours							
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8 Bbls	MCF	25 Bbls	CFPB	37		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

continued from above
 4 shots/ft 3429-3432 Kansas City "G" acid: 300 gal 15%
 4 3416-3420 "H" acid: 300 gal 15%
 Squeezed K C "F" & "G" with 75 sax common, then 50 sax Pozmix A w/5 lb/sack Gilsonite.