

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5316
Name ...Falcon Exploration, Inc.
Address 1531 KSB Bldg
City/State/Zip ...Wichita, Kansas...67202

Purchaser.....NA

Operator Contact Person ...Micheal S. Mitchell
Phone ...316-262-1378

Contractor: License # ...5104
Name ...Blue Goose Drilling Co.

Wellsite Geologist...Craig Snider
Phone...316-262-1378

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.....11-2-85 11-9-85 ...11-10-85..
Spud Date Date Reached TD Completion Date
.....4650.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....055-20,625-0000
County.....Finney
.....G...NW..NW.. Sec..26. Twp..22.Rge.27...XXX West

.....4620..... Ft North from Southeast Corner of Section
.....4620..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

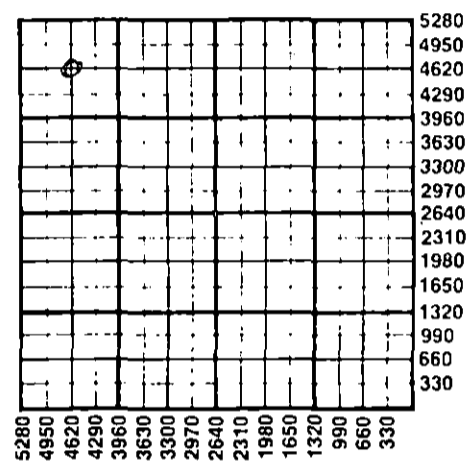
Lease Name.....Berger.....Well #.....1

Field Name.....

Producing Formation.....

Elevation: Ground.....2512.....KB.....2519.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #) 2-7-86

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of recompleting any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
Title.....PRESIDENT..... Date2-7-86

Subscribed and sworn to before me this ..7th..day of.....February..
19...86..
Notary Public.....Patricia L. Easter

Date Commission Expires.....October 5, 1987



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec'd by Twp. 22 Range 27 W

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Berger Well # 1

Sec. 26 Twp. 22 Rge. 27 East West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4422-4464 30-30-15-flush-15-0
 Rec. 20' mud
 IHP 2244, IFP 45-56, ISIP 1122,
 FFP 56-56, FSIP 0, FHP 2233,
 BHT 122°

Name	Top	Bottom
Anhy	1684	(+ 835)
B/Anhy	1708	(+ 811)
Hb	3840	(-1321)
Tor.	3858	(-1339)
Lans.	3883	(-1364)
Marm.	4322	(-1803)
Myrick Sta.	4427	(-1908)
Labette	4436	(-1917)
Ft. Scott	4443	(-1924)
Cher. Sh.	4458	(-1939)
Miss.	4553	(-2034)
LTD	4640	(-2121)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	251	60-40POZ	180	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled