

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1988
FORM CP-1
Rev. 6/4/84
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-185-22,548-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Abercrombie Drilling, Inc. OPERATORS LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

LEASE (FARM) Spangenburg WELL NO. 1 WELL LOCATION NW NE NE COUNTY Stafford

SEC. 20 TWP. 22S RGE. 12 (~~EXXX~~(W) TOTAL DEPTH 3720' PLUG BACK TO _____

Check One:

OIL WELL _____ GAS WELL _____ D & A XX SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 323,45' CEMENTED WITH 190 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD XX POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 3714'-40 sx. 2nd plug at 700'-50
sx. 3rd plug at 350'-40 sx. 4th plug at 40'-10 sx w/wiper plug. Rathole-15 sx., water well-15
sx. All cement 60/40 posmix, 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACC-1 FILED? Yes
(If not, explain) Not logged

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN at 5:00 a.m. on 10-11-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harvey Moore PHONE # (316) 995-4955

ADDRESS Box 163, Belpre, KS 67519

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422

ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack R. Suburton
(Operator or Agent)

DATE October 26, 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

2

Expected Spud Date: 10 7 88 month day year

API Number 15-185-22,548-0000

OPERATOR: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 801 Union Center
City/State/Zip: Wichita, KS 67202
Contact Person: Jack L. Partridge
Phone: (316) 262-1841

NW NE NE Sec. 20 Twp. 22 S. Rg. 12 East
4950 Ft. from South Line of Section
990 Ft. from East Line of Section

CONTRACTOR: License # 5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County: Stafford

Well Drilled For: Well Class: Type Equipment:
[X] Oil Storage Infield [X] Mud Rotary
Gas Inj [X] Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name: Spangenburg Well #: 1
Ground surface elevation 250 feet MSI
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no
Depth to bottom of fresh water: 100' 140'
Depth to bottom of usable water: 250'

If OWWO: old well info as follows:
Operator: N/A
Well Name:
Comp Date: Old Total Depth:

Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set: 300'
Conductor pipe required: None
Projected Total Depth: 3775' feet
Formation: Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 9-21-88 Signature of Operator or Agent: Jack L. Partridge Title: Vice President

For KCC Use:
Conductor Pipe Required: 270' feet per Alt. [X] 2
This Authorization Expires: 3-21-89 Approved By: AKM 9-21-88

EFFECTIVE DATE: 9-26-88
Spud 10-5-88 1:00 PM
300 + 85/8

NW NE NE Sec. 20 Twp. 22 S. Rg. 12 East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... Base Anhydrite or formation with... 30 sx... feet of .60/40 pos., .6% gel, .3% cc
2nd plug @ ft. deep... Mid Anhydrite or formation with... 35 sx... feet of .60/40 pos., .6% gel, .3% cc
3rd plug @ ft. deep... Base Dakota or formation with... 100 sx... feet of .60/40 pos., .6% gel, .3% cc
4th plug @ ft. deep... 350' or formation with... 50 sx... feet of .60/40 pos., .6% gel, .3% cc
5th plug @ ft. deep... 40' or formation with... 10 sx... feet of .60/40 pos., .6% gel, .3% cc
(2) Rathole to surface minus 5 feet 15 sx of 60/40 pos, 6% gel (b) Mousehole to surface minus 5 feet N/A

Drig. @ 2100

PUSHER: Harold Maulcy
TD: 3720 FORMATION: Arbuckle
SURFACE PIPE: 8 5/8 @ 323
ANHYDRITE: 690 ELEVATION: ?

STARTING TIME & DATE: 9:00 pm 10-11-88

COMPLETION TIME & DATE: 1:00 pm 10-11-88

1st PLUG @ 700 FT. W/ 50 SX
2nd PLUG @ 350 FT. W/ 40 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ N/A SX
WATER WELL PLUGGED W/ Fill w/ water SX
CEMENT COMPANY: Allied
TECHNICIAN: S.P.

RECEIVED STATE CORPORATION COMMISSION
OCT 13 1988
CONSERVATION DIVISION
Wichita, Kansas

60/40 pos w/ 6% gel