

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT 15-095-20510-0001

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Texaco Inc Lease D. E. Berkholt Well No. 4

County Kingman Location NE-SW Section 23 Township 29 Range 8 Acres 160

Field Belmont Center Reservoir KC & Miss Pipeline Connection PNG - Permian

Completion Date 9-17-76 Type Completion(Describe) Gas Plug Back T.D. Packer Set At

Production Method: Flowing Pumping  Gas Lift Type Fluid Production Oil & Water API Gravity of Liquid/Oil 36

Casing Size 5 7/8 Weight 15.6 I.D. 4.275 Set At 3883 Perforations 4216 To

Tubing Size 2 3/8 Weight 4.7 I.D. 4.189 Set At Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.67										
Pretest:										
Test:	200									
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28<sup>th</sup> day of October 19 85

For Offset Operator [Signature] For State [Signature] For Company [Signature]

Well has been shut in all of 1985. No gas contract.

DEC 16 1985  
12-16-85  
CONSERVATION DIVISION  
Wichita, Kansas