STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT 15-095-20510 Form C-5 Revised Conservation Division Reclassification TEST DATE: -18-84 Workover TYPE TEST: Initial Annual Lease Company exaco Location Township Range Acres County F-SW Pipeline Connection Reservoir Type Completion(Describe) Plug Back T.D. Completion Date Type Fluid Production API Gravity of Liquid/Oil Oil & Water <u>Flowing</u> Perforations I.D. Casing Size Weight 5 5/16 15.6 <u> 3883</u> Tubing Size Ī.D. Perforations Weight Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Time Ending Date Time Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure roducing Wellhead Pressure Choke Size Casing: Tubing: Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Inches Barrels Feet Inches Barrels Water 1.67 011 Pretest: 200 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Differential: Flange Taps: Static Pressure: Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing Measuring In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Tester Size Size HECEIVED CORPORATION COMMISSION Orifice 250 Meter Critical Flow Prover Orifice CONSERVATION DI Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Extension Gravity Meter-Prover Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC) |Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor(Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): Bbls./Day: (GOR) =The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the a day of legist For Offset Operator For Company