

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

15-095-21335-0000 Form C-5 Revised

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:

Company Pickrell Drilling Company		Lease Kopf "E"		Well No. 1	
County Kingman	Location C NW/4 NW/4	Section 24	Township 30S	Range 7W	Acres
Field Basil	Reservoir Miss	Pipeline Connection KGS			
Completion Date 5-1-83	Type Completion(Describe) Single	Plug Back T.D. 4186	Packer Set At ----		
Production Method: Flowing Pumping X Gas Lift		Type Fluid Production Oil Water	API Gravity of Liquid/Oil 39°		
Casing Size 4 1/2" OD	Weight 10.5#	I.D. 4224'	Set At 4144	Perforations 4155	To
Tubing Size 2 3/8" OD	Weight 4.7#	I.D. 4170	Set At	Perforations	To

Pretest: Starting Date 7-15-94 Time 10:00 Ending Date 7-16-94 Time 10:00 Duration Hrs. 24

Test: Starting Date 7-16-94 Time 10:00 Ending Date 7-17-94 Time 10:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing:	Tubing:					
Bbls./In.	Tank Size Number	Starting Gauge Feet Inches		Ending Gauge Feet Inches		Net Prod. Bbls. Water Oil
Pretest:	200 9968	2	40.00	2	3 45.00	40.00 5.00
Test:	200 9968	2	3 45.00	2	6 50.01	40.00 5.01
Test:						

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential: 50		Static Pressure: 1000			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover			NO GAS				
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension Press. (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
				1.000	1.000	1.000
Gas Prod. MCFD Flow Rate (R):	-0-	Oil Prod. Bbls./Day: 5	Gas/Oil Ratio (GOR) =	-0-	Cubic Ft. per Bbl.	

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 3rd day of August 1994

For Offset Operator: _____ For State: _____ For Company: *Jack G. Guler*

NOTE: Meter is 50" x 50" but readings have been compensated, therefore, chart factor is 1.000.

Reso
08-03-94