

Conservation Division

PRODUCT TEST & GOR REPORT

15-095-21335-0000 Form C-5 Re

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Kopf 'E' Well No. 1
County Kingman Location C NW/4 NW/4 Section 24 Township 30S Range 7W Acres
Field Basil Reservoir Miss Pipeline Connection KGS

Completion Date 5-1-83 Type Completion(Describe) Single Plug Back T.D. 4186 Packer Se

Production Method: Flowing Pumping X Gas Lift Type Fluid Production Oil, water API Gravity of Liquid 39

Casing Size 4 1/2" OD Weight 10.5 # I.D. Set At 4224 Perforations 4144 To 4155

Tubing Size 2 3/8" OD Weight 4.7 # I.D. Set At 4170 Perforations To

Pretest: Starting Date 7-2-92 Time 9:00 Ending Date 7-3-92 Time 9:00 Duration 24

Test: Starting Date 7-3-92 Time 9:00 Ending Date 7-4-92 Time 9:00 Duration 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size
Casing: 4 1/2 OD Tubing: 2 3/8 No No

Table with columns: Bbls./In., Tank, Starting Gauge, Ending Gauge, Net Prod. Bbl. Water, Oil. Rows include Pretest and Test data.

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range
Pipe Taps: Flange Taps: X Differential: 50 Static Pressure: 10

Table with columns: Measuring Device, Run-~~Size~~ Orifice Size, Meter-~~Pressure~~ In.Water In.Merc. Psig, Diff. Press. (hw), Gravity Gas (Gg), Flowing Temp. Includes a 'RECEIVED' stamp.

GAS FLOW RATE CALCULATIONS (R)

Table with columns: Coeff. MCFD (Fb), Meter-~~Press.~~ Press.(Psia), Extension sqrt(hw r^2m), Gravity Factor (Fg), Flowing Temp. Factor (Ft), Deviation Factor (Fpv), Chart Factor

Gas Prod. MCFD Oil Prod. Bbls./Day: 8 Gas/Oil Ratio (GOR) -0- Cubic Flow Rate (R): -0- per Bbl

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of 19

For Offset Operator For State For Company

NOTE -- Meter is 50" x 50" but readings have been compensated, therefore, chart factor is 1.000