

Conservation Division

PRODUCT TEST & GOR REPORT

15-095-21335-0000 Form C-5 Rev

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE:

Company Pickrell Drilling Company Lease Kopf 'E' Well No. 1

County Kingman Location C NW/4 NW/4 Section 24 Township 30S Range 7W Acres

Field Basil Reservoir Miss Pipeline Connection KGS

Completion Date 5-1-83 Type Completion (Describe) Single Plug Back T.D. 4186 Packer Set ---

Production Method: Flowing Pumping X Gas Lift Type Fluid Production Oil, water API Gravity of Liquid/ 39

Casing Size 4 1/2" OD Weight 10.5 # I.D. Set At 4224 Perforations 4144 To 4155

Tubing Size 2 3/8" OD Weight 4.7 # I.D. Set At 4170 Perforations To

Pretest: Starting Date 8-8-91 Time 9:00 Ending Date 8-9-91 Time 9:00 Duration 24

Test: Starting Date 8-9-91 Time 9:00 Ending Date 8-10-91 Time 9:00 Duration 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing:	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	250	126764	1		20.04	1	4	26.69	85.00	6.65
Test:	250	126764	1	4	26.69	1	9	35.04	85.00	8.35
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps:	Flange Taps:	X	Differential:	50	Static Pressure:	100		
Measuring Device	Run- Size Orifice Size	Meter- Size Meter Pressure	In. Water	In. Merc.	Paig	Diff. Press. (hw)	Gravity Gas (Gg)	Flowing Temp. ()
Orifice Meter								60°
Critical Flow Prover			NO GAS	PASSING				
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)	Meter- Factor Press. (Paia)	Extension \sqrt{hw}	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor ()
				1.000	1.000	1.000

Gas Prod. MCFD Flow Rate (R): -0- Oil Prod. Bbls./Day: 8 Gas/Oil Ratio (GOR): -0- Cubic per Bbl:

The undersigned authority, on behalf the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of August 1991

For Offset Operator No Meter For State For Company
 NOTE -- Meter is 50" x 50" but readings have been compensated, therefore, chart factor is 1.000.