

15-095-21811-00-00

**STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT**

Conservation Division Form C-5 Rev.

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company R&B Oil & Gas, Inc. Lease Klausmeyer 1 Well No.

County Kingman Location Section 12 Township 30 S Range (B/W) 9 Acres 80

API Well Number 15-095-21811-0000 Reservoir(s) Miss. Aquila Gas Pipeline Connection

Completion Date Type of Completion (Describe) Plug Back T.D. Packer Set At

Lifting Method: Pumping Gas Lift ESP Type Liquid API Gravity of Liquid/Oil

Casing Size Weight LD. Set At Perforations To

Tubing Size Weight LD. Set At Perforations To

Pretest Starting Date Time AM/PM Ending Date Time

Test Starting Date 10-23-02 Time 11:30 AM/PM Ending Date 10-24-02 Time 11:30 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	210	1	3	1 1/2	43.5	4	1	56.84		13.34
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No) Orifice Meter Range
Pipe Taps: Flange Taps: Differential: Static Pressure:

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h _w) or (h _d)	Gas Gravity (G _p)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P _s)	%CO ₂	H ₂ Sppm			
Orifice Meter	3	1 1/4			120			.3		
Critical Flow Prover										
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F ₁) (F ₂)	Meter-Prover Press. (P _{1s}) (P _{2s})	Press. Extension $\sqrt{h_w \cdot P_s}$	Gravity Factor (F _g)	Flowing Temp. Factor (F _t)	Deviation Factor (F _{pv})	Sqr. Rt. Chart Factor (F _d)
Gas Prod. MCFD Flow Rate (R): 63			Oil Prod. Bbls./Day: 13.34	Gas/Oil Ratio (GOR) = 4.72		Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 29th day of October 192002

For Offset Operator For Commission Randy Newberry For Company

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