## 15-095-21762-00-00

## STATE OF KANSAS - CORPORATION COMMISSION

Conservat			,		N TEST & G					5 Revise
TYPE TEST	Init	ial X /	Annual	Workove		ssifica	tion	TEST DATE:	April 19, 200	
Company					Lease				Well	-
Colt_Re	sources (	Corporation	MC	RRIS & WO	LF-KEIMIG				· .	6
County			Location		Section		Township Ra			
Kingman			C-1	C-W/2-SE-SE		35	30S		9W 40	
Field			Re	servoir	· · · · · · · · · · · · · · · · · · ·		Pipelir	ne Connecti	on.	
Spivey-Grabs				ssissippi	<del></del>	Colt Resources Corpora			oration	
Completion 04/11/0	00		Type C Sin	gle	(Describe)		Plug Ba 4482 	ck T.D.		r Set At
Production	<del>-</del> -	$-\mathbf{x}$	- 7:51	. 13	ype Fluid	Briod Wat	ion ler	API Gra	vity of Li	quid/Oil
Flowing	Pumpi		as Lift	I.D.	Set A	<del>-</del>	Perfore	+1000		
Casing Si: 51/2"		Weigh 15.5#	10	1.0.	Jeu k		525 Eerfora		98 <sup>, To</sup> 446	3'
Tubing Size Weight			rt ,	I.995 Set At		t 4	4482 Perforations		To	
Pretest:		04/15/00	m:	3:00 P.M.	77	D-1-	04/16/00		00 A.M. Dul7a	tion Hrs
Starting 1	æte		Time		Ending	Date	0.411.010.0	Time	20 A N ( = 0 2	
<u>Pest:</u> Starting l	Date'	04/18/00	Time	2:30 P.M.	Ending	Date	04/19/00	2: Time	30 A.M. Du24a	tion Hrs
				CTI. PRODUC	TION OBSE		<b>ጥ</b> ል			
roducing	Wellhe	ad Press			Separat			<del></del>	Choke	5100
Casing:	41	Tubir		350	Debarac	01 1168	<u>sure</u>	•	Choke	51 <b>2e</b>
Bbls./In.	/In. Tank		Starting G		auge		Ending Gauge		Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
	- 200		1	10	36.74	6	0	120.24	99.44	20.80
Pretest:	200		6	79	- 135.27	····ġ	5	188.71	36.64	16.80
Test:	200		12	3	65.13	6	4 1/4	127.34	43.54	18,67
Test:	200		3		TION OBSE	<u> </u>		127.54	TJ, JT	10.07
rifice Me	ot on Ca	nnection		GAS FRODUC				<del></del>		
				•			er Range			
ipe Tapa:		Flange		4		<u>erentia</u>		Static	Pressure:	
Reasuring					ver-Teste			f. Press.	Gravity F	lowing
<u>Device</u>	Test	ter Size	Size	In.Water	In Merc.	Psig or	(Pd) (hw	r) or (hd)	Gas (Gg) T	emp. (t)
Orifice	- 1									
Meter			L							
Critical										
Flow Prove	er			<u>.</u>				,		
Drifice Well Test	2"		3/8"					41#		. ,
		···	<u>'</u>	CAS PLOM E	RATE CALCU	LATTONIC	787			<del></del>
Coeff MC	7	(atas D								<del></del>
		ieter-Pro		Extension			Flowing I	1	1 <sup>-</sup>	hart
(Fb)(Fp)((	WTC)   F	ress.(Ps	sia)(Pm)	V hw x Pn	n Facto	r (Fg)	Factor (F	t) Facto	r (Fpv) F	actor(Fo
	<u></u>						·	.		•
Gas Prod. MCFD				Oil Prod.			Gas/Oil Ratio		0.500	Cubic Ft
Plow Rate	(R):	164		Bbls./Day	7: 18.0	67	(COR	) =	8780	nom Dhi
Ine und	ersigne	ed author	rity, on	behalf of	the Comp.	any, st	ates that	he is dul		
ro make fi	ne abor	se report	and th	at he has	knowledge I this the	of the	facts st	ated there	in, and the	at 2000
<b></b>		wild	RECE			<del></del> -	<u></u> -a	ay of	1 1/1/11	<u> </u>
			<b>ドゥ</b> のロのログエ	ION COMMISSIO	N		,	NXX		
For Off:	set Ope	eratorial	C COULD	IONI COMMISSIO	or State			For Com		<u>,                                     </u>
	-							ror com	y —	

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