STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat:	ion Di	vision_		(ICODO TION		71 GL C(on num	J16 1				Form	C-5	Revised
TYPE TEST	In	tial/ /	nnual	Workover	•	Reclas	ssific	ation	r	EST	DATE	: 9-27-8	3	
COMPARITY			rase					en e este este			We.	LIN	0.	
Martin County	011	Produce.	5 Tre	cation	<u>K</u> c	stner Sec	ction	Town	nahij		Rang	e Acr	-es	
Kingman				<u> 5W</u>			3		جو		<u></u>		10	
Kingman Field	eld Re			servoir			Pipeline Connect:				ion	<u>, </u>		
Klaver N	E	<u> </u>		M155				<u>Ke</u>	<u> يا،</u>	ـرير	<u> </u>			
Completion			Туре С	ompletion(Desc	cribe)	,	Plu	g Bac	k T	.D.	Pac	ker	Set At
Production Method: Type Fluid Production API Gravity of Liquid/Oil Flowing Pumping Gas Lift Casing Size Weight I.D. Set At Perforations To														uid/Oil
Flowing	Pum	oing Ga	s Lift	I.D.		Set A	t	Par	fore	i on	 _	To		
_	2	HOTE	10											
Tubing Si	ubing Size Weight			1.D. Set At Perfo					forat	tion:	<u> </u>	To		
23	-41115		<u></u>				مے مر		,		·	T) ₁ .		ion Hrs.
Pretest: Starting	Date		Time		Er	iding l	Date			Time	e.	Dt	uau	ion nrs.
Test:	<u> </u>						17				<u></u>	Du	rat	ion Hrs.
	Date C	1-27-83	Time	0900	Er	nding I	Date G	7-28-8	3	Time	9 09		24	
			(OIL PRODUC	TION	I OBSEI	RVED DA	AT/	44 - 4 - AI - W-	·		·		
Producing	Well	lead Press	ure	<u> </u>			or Pres					Chok	e S	ize
Casing:		Tubir												·
Bbls./In.				tarting Ga		Ending		Gauge		Net Pr	Net Prod. Bbls			
		Number	Feet	Inches			Feet				rrels			011
		1												
Pretest:		 -			 		<u> </u>					 		 -
Test:	200	52404	4	4			4	7						5
Test:				<u>'</u>		٠.								
**************************************	46 2 4	* .	fortes de la	GAS PRODUC	TION	OBSE	RVED DA	ATA					-	
Orifice M	eter (connection	15			Orif:	ice Met	er Rai	nge					
Pipe Taps	•	Flange	Taps:			Diffe	erentia	al:		Si	tatic	Pressure	:	
Measuring		1-Prover-	Orifice	Meter-Pro	ver-	-Tester	r Press	sure	Diff	. P:	ess.	Gravity	Fl	owing
Device	Tes	ster Size	Size	In.Water	In.	lerc. I	Psig or	r (Pd)	(hw)	or	(hd)	Gas (Gg)	Ter	np. (t)
Orifice				1								RECEIV	En	
Meter				 				L			STATE	E CORPORATION COMMISSION.		
Critical			lo .	·		1			ł					}
Flow Prove	er		Rotor	4 Met	<u> </u>				 			8 VOH	1983	
Well Test	ar			i l		ļ		• •					Ĭ	
	71	Tarana a ser e	<u> </u>	GAS FLOW R	ATE	CALCIII	ATTONS	3 (R)				NSERVATION Wichita, Kar		(M)
Coeff. MC	חי	Meter-Pro	* N 1	Extension		Gravi	APRICA		nor Tre	2777	Desri	ation		art
(Fb)(Fp)(OWTC		_					(Fg) Factor		~		or (Fpv)		cto <u>r</u> (Fd)	
X- JZX-PZX				7 22 2	•	1 40 5.0.	- 7-6/	1 4000	<u></u>		1 400	<u> </u>		C 001 (1 Q)
			•							}				
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio												C.	ubic Ft.	
Flow Rate	(R):	120 MC	<u>F</u>	Bbls./Day	7:	5 _			(GOR)		24	/		er Bbl.
The und	ersign	ned author	rity, on	behalf of	the	e Compa	any, st	tates	that	he :	is du	ly author	ize	d
to make t	he abo	ove report	t and th	at he has	knov	wledge	of the	e fact	s sta	ited	ther	ein, and	tha	t
said repo	rt is	true and	correct	. Executed	i thi	is the	2.8		de	3y 0:	£	4	1	9_ <u>83</u>
					R	. 12	- Sian	a	1.00	2,5	, X	I for	2+	00)
For Off	set O	perator		F	or S	State		<u></u>	ATA	F	or Co	mpany	M	<i>K</i>