

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

AUG 1 1988

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8/16/88

Company: Berexco Lease: Neff Well No.: 1-18

County: Kearny Location: SW/SE Section: 18 Township: 24 Range: 36 Acres: [ ]

Field: Wild Cat Reservoir: Lansing Pipeline Connection: Central Crude

Completion Date: work over 6/24/88 Type Completion(Describe): Single Plug Back T.D.: CIBP 4720' Packer Set At: no

Production Method: Pumping Type Fluid Production: saltwater & oil API Gravity of Liquid/Oil: 30

Casing Size: 5 1/2" Weight: 15 1/2# I.D.: Set At 5555' Perforations: 4023-26' To: 3916-3920'

Tubing Size: 2 7/8" Weight: 6 1/2# I.D.: Set At 4114' Perforations: 4114' perf sub To: [ ]

Pretest: Starting Date 8/15/88 Time 10:15 a.m. Ending Date 8/16/88 Time 10:15 a.m. Duration Hrs. 24

Test: Starting Date 8/16/88 Time 10:15 a.m. Ending Date 8/17/88 Time 10:15 a.m. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:	Tubing:								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300 2464	4	2	83.50	4	6	90.18	120.0	6.68
Test:	300 2464	4	6	90.18	5	0	100.20	120.0	10.02
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter Prover-Taster In. Water	Pressure (Psig or (Pd))	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor(Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of August 19 88

For Offset Operator: *James Ray* For State: *Ken Long* For Company: