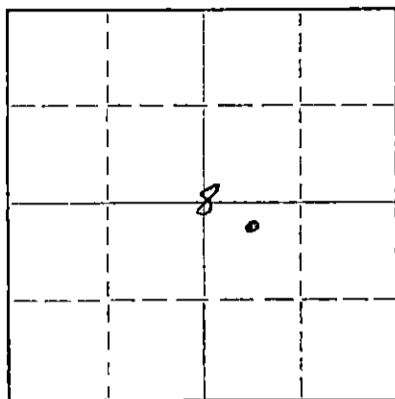


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Re Corrected Copy
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 8 Twp. 22 Rge. 12 (#) (W)
Location as "NE/CNW/SW" or footage from lines C N/2 NW SE
Lease Owner Atlantic Refining Co.
Lease Name Christian Carl Fischer Well No. B-1
Office Address Box 17, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Sept. 18, 1960 19
Application for plugging filed Sept. 12, 1960 19
Application for plugging approved Sept. 13, 1960 19
Plugging commenced Sept. 13, 1960 19
Plugging completed Sept. 18, 1960 19
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3679 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3300' and run 5 sacks cement.
Mud to 240' and set 10' rock bridge with 2 sacks calseal and 20 sacks cement.
Mudded hole to 40' set 10' rock bridge with 10 sack cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1960
11-16-60
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren D. Dornes
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of September, 19 60

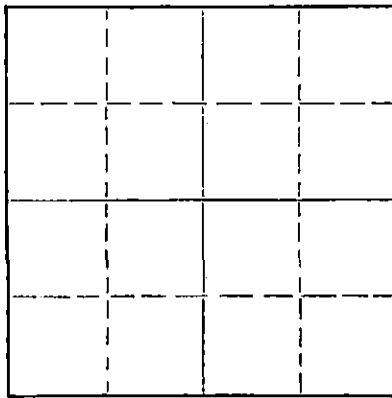
My commission expires 24 October 1964
Sidney D. Miller
Notary Public.



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 8 Twp. 22 Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines C N/2 NW SE
Lease Owner Pawnee Natural Gas
Lease Name Christian Carl Fischer Well No. B-1
Office Address Box 1418, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Sept. 18, 1960 19
Application for plugging filed Sept. 12, 1960 19
Application for plugging approved Sept. 13, 1960 19
Plugging commenced Sept. 13, 1960 19
Plugging completed Sept. 18, 1960 19
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3679 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

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RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren H. Horner
Box 364, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of September, 1960

My commission expires 24 October 1960
Sidney D. Miller
Notary Public.



WELL LOG BUREAU: KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

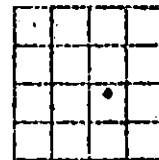
COPY

Company - THE ATLANTIC REFINING COMPANY
Farm - Fischer "B" No. 1

SEC. 8 T. 22 R. 12W
C N/2 NW SE

Total Depth. 3678' DF
Comm. 9-23-48 Comp. 10-7-48
Shot or Treated. Acidized w/500 gals.
Contractor. Campbell Drlg. Co.,
Issued. 12-4-48

County. Stafford
KANSAS



CASING:

8 5/8" 293' cem w/175 sx. & 200# G.C.
5 1/2" 3676' cem w/150 sx.

Elevation. _____

Production. St. Pot. 219 BOPD

Figures Indicate Bottom of Formations.

sand and clay	297
redbed & shale	505
shale and shells	1595
lime and shale	1760
lime	2075
lime and shale	2375
shale and shells	2410
shale and lime	2530
shale and shells	2595
shale and lime	2920
lime	2970
lime and shale	3130
lime	3585
lime and chert	3608
lime and shale	3675
Arbuckle lime	3678

total depth D.F.

Tops: D.F.

Lansing, white	3296
Conglomerate	3572
Viola	3568
Simpson	3614
Arbuckle	3675

Drilled plug. Filled up
600' oil in 14 hrs. Cleaned
hole and treated w/ 500 gal.
acid, max press. 475# broke
to 375# then came back up
to 475#.

On State Pot. test 11-3-48,
produced 72.88 BO, no wtr.
in 8 hrs. for pot of 219
BOPD. Well was produced
at 20 S.P.M. and a 44" stroke.

DAILY ALLOWABLE:

25 BOPD, effective 10-16-48