

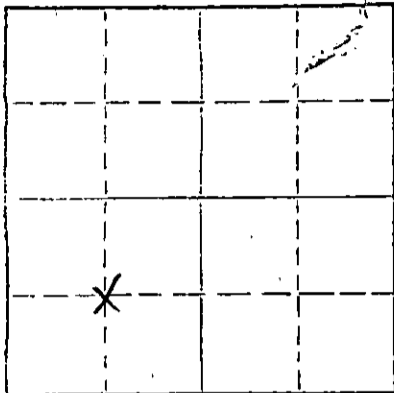
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Stafford County, Sec. 8 Twp. 22 Rge. 12 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines SW NW/4  
Lease Owner Atlantic Richfield Company  
Lease Name Teichman Well No. # 2  
Office Address P. O. Box 521 ; Tulsa, Okla. 74102  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed May 1973  
Application for plugging approved May 1973  
Plugging commenced June 5 1973  
Plugging completed July 26 1973  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	290	None
				5 1/2"	3673	1800

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

June 5, 1973 Plugged off bottom. Dumped sand to 3600'. Mixed and dumped 5 sx of cement.  
July 26, 1973 Plugged off top. Allied Cementing Company mixed and pumped down 8 5/8" surface casing; 3 sx of hulls, 10 sx of gel, released plug and 100 sx of cement + 2% gel.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 5 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

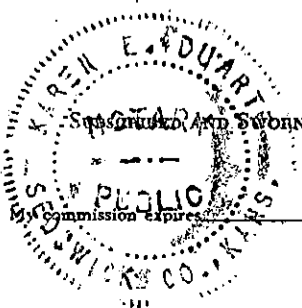
Name of Plugging Contractor RUSS CASING PULLING, INC.  
Address P. O. Box 1082, Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Robert M. Brentlinger (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
207 Brown Building - Wichita, Kansas 67202  
(Address)

Subscribed and sworn to before me this 4th day of September, 1973



Karen E. Duarte  
Notary Public.

2/16/74

# WELL RECORD

15-185-11227-0000

Block or Twp. 22S - 12W

Lease Telchman n  
 Lease No KS-7538  
 County Stafford

Well No. 2  
 State Kansas

Location Center NW SW of 8-22S-12W  
 Elevation 1875 Feet

Drilled { Contract  
 Company Tools

Contracted Depth  
 Completed Depth

Feet { Started 3-26-44  
 Date { Completed 4-26-44  
 Deepened  
 Cleaned Out

Name of Contractor Simpson & Noble, Inc.

Contract Price Per Foot

Day Work

Well Estimated Cost  
 Well Actual Cost

Method of Drilling Rotary

BEFORE SHOOTING

AFTER SHOOTING

Initial Production  
 Settled Production

Flowing  
 on Pump

Initial Production  
 Settled Production

Flowing  
 on Pump

Baume Test Water With Oil

%

STATE POTENTIAL 1,868 barrels

Casing Record

Torpedo Record

SIZE	SET	PULLED
8 5/8" OD 28#	290'	200 sacks
5 1/2" OD 14#	3673'	200 sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
NOT ACIDIZED						

Formation	Top	Bottom
Sand, clay & gravel	0	297
Sand and shale	297	375
Shale and shells	375	450
Red bed	450	675
Red rock & shells	675	1080
Shale and shells	1080	1230
Salt	1230	1470
Shale and shells	1470	1660
Sand	1660	1850
Lime	1850	1910
Shale	1910	1950
Shale and shells	1950	2035
Lime	2035	2263
Shale and shells	2263	2333
Shale	2333	2480
Shale and shells	2480	2670
Shale	2670	2780
Lime	2780	2995
Lime	2995	3050
Lime	3050	3550
d Lime	3550	3574
ve and chert	3574	3589
rt	3589	3598
rt and shale	3598	3620
le	3620	3673
	3673	3676 TD

TOPS: Arbuckle 3,673'  
 Producing Area 3,673-3,676  
 SPUDDED. 3-26-44.  
 Reached total depth 4-11-44.  
 Filled up 2600' in one hour (4-26-44)  
 State Potential 1,868 bbls. (4-26-44)

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 18 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas