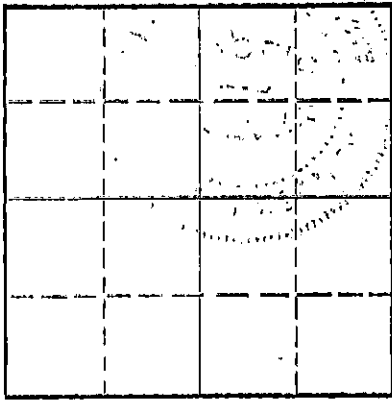


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 N. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Reno County, Sec. 8 Twp. 22 Rge. 9 (E) (W)
Location as "NE/CNW/SW" or footage from lines. NE NW SW
Lease Owner Sterling Drilling Company
Lease Name Kilbourne #5 Well No.
Office Address Sterling, Kansas 67579
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed _____ 19____
Application for plugging filed November 20, 1968
Application for plugging approved November 21, 1968
Plugging commenced 12/5/68 19____
Plugging completed 12/7/68 19____
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3670 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	219'	none
				5 1/2"	3669'	3034'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

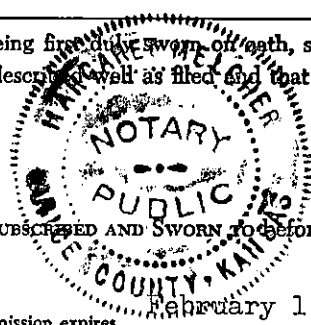
Checked hole to 3639', ran sand to 3600' and ran 5 sacks of cement. Loaded hole, shot pipe at 3026', pipe came loose. Pulled 96 joints. Bailed fluid down to 210', set 10' rock bridge and dumped 5 sacks of cement. Mudded to 40', 10' rock bridge and dumped 10 sacks of cement.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
DEC 16 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Noel Knight
CHASE, KANSAS
(Address)

Subscribed and sworn to before me this 9th day of December, 1968

Margaret Melcher
Notary Public.

My commission expires February 15, 1971

GROUP EXPLORATION COMPANY
Sterling, Kansas

WELL LOG ----- KILBOURN #5
Located: NE NW SW, Section 8-228-9W, Reno County, Kansas

OWNER: The Globe Oil & Refining Company, et al
ROTARY DRILLING CONTRACTOR: Group Exploration Company
CABLE TOOL CONTRACTOR: Sterling Drilling Company

COMMENCED: (r d) 4-28-59
(c t) 5-8-59
COMPLETED: (r d) 5-6-59
(c t) 5-16-59

ROTARY TOTAL DEPTH: 3670'

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Wichita, Kansas

LOG

0 - 160	Sand & Clay
160 - 220	Shale & Red Bed
220 - 370	Anhydrite
370 - 880	Red Bed & Shale
880 - 1200	Shale
1200 - 1680	Shale & Lime
1680 - 1840	Lime
1840 - 2680	Lime & Shale
2680 - 2910	Lime
2910 - 3095	Lime & Shale
3095 - 3437	Lime
3437 - 3535	Lime & Shale
3535 - 3587	Lime & Chert
3587 - 3624	Lime & Sand
3624 - 3670	Shale R.T.D.

CASING RECORD

Set 8-5/8" surface casing @ 220'
with 200 sacks cement.

Set 5-1/2" casing @ 3669' with
100 sacks pozmix.

CABLE TOOL INFORMATION: M. I. C. T. Rigging up. Swabbed and bailed hole to top plug. Logged by Weler from 3639'-2900'. Perforated from 3613-24' with 2 bullets and 4 jets per foot. Rec. 80.23 gal. fluid, 50% water in 2 hrs. Swabbed hole down. Acidized by Dowell with 500 gal. M.C.A. 1400# to 900# p.s.i. Swabbed. Sand frac by Dowell used 20,000# 20-40 sand, 5,000# 10-20 sand, 750# adomite, 30 balls, 200# gyp band, 333 bbls. kerosene, 165 bbls. lease oil. Swabbed seed from sand oil job. Sand pumped hole clean. Swabbed. In 5 hr. swab test rec. 113 bbls oil, 29 bbls water. Back 192 bbls of seed oil. Sand pumped hole clean. Swabbed. Rec. 37.44 bbls. in 2 hr. test. Sand pumped hole clean. Swabbed. Rec. 56.64 bbls. in 6 hr. test swabbing 120' off bottom. Sand pumped hole clean. P.O.P.