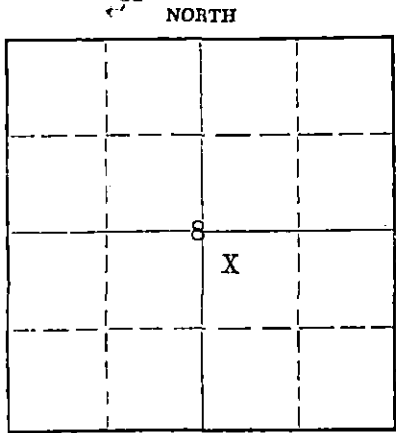


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway,
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Reno County, Sec. 8 Twp. 22 Rge. 9 (E) 9 (W)
Location as "NE/CNW/SW" or footage from lines NW NW SE
Lease Owner: Lario Oil & Gas Company
Lease Name: Schmucker Well No. 1
Office Address: 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 26 19 59
Application for plugging filed October 3 19 63
Application for plugging approved October 4 19 63
Plugging commenced October 10 19 63
Plugging completed October 12 19 63
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 9 19 63
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Simpson Depth to top 3607 Bottom 3623 Total Depth of Well 3656 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	211'	None
				4 1/2"	3656'	3007'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar, set plug at 3600', run 3 sacks of cement. Worked 19" tension in 4 1/2", shot at 3076', 3042', 3004', and started pipe. Set plug at 210' rock bridge 210' to 200', run 20 sacks of cement from 200' to 140', mudded from 140' to 40' rock and 10 sacks of cement from 40' to base of cellar.

11-12-63

RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1963

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Leo Ross*

301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of November, 19 63

My commission expires June 28, 1964

H. Cummins
Notary Public.

GLOBE OIL & REFINING CO.
Schmucker No. 1
NW NW SE Sec. 8-22S-9W
Reno County, Kansas

Drilling Commenced: 4-17-59
Drilling Completed: 4-26-59
Well Completed: 5-14-59
Drilling Contractor: Group Exploration Company
Total Depth - 3656'
I.P. - 37 oil, 70% water, 24 hr. phy.

Casing Record:

8 5/8" 212.20 Set @ 210.53 (KB)
Cem. w/ 200 sacks
4 1/2" 3704.80 Set @ 3655.59'
Cem. 125 sacks

<u>Formation</u>	<u>Depth</u>	<u>GEOLOGICAL TOPS</u>	<u>Elevation</u>
Clay & sand	70		1736 R.B.
Shale & red bed	212	Brown Lime	3056 (-1320)
Red bed	340	Lansing	3082 (-1346)
Anhydrite	370	Kinderhook	3415 (-1679)
Shale	1300	Kinderhook Lime	3456 (-1720)
Lime	1400	Maquoketa	3484 (-1748)
Lime & shale	2355	Viola	3535 (-1799)
Shale	2535	Simpson Shale	3604 (-1868)
Shale & lime	2695	Simpson Sand	3607 (-1871)
Lime	2909	Base Simpson Sand	3623 (-1887)
Shale	3025	Rotary T.D.	3656 (-1920)
Lime & shale	3165	Welex T.D.	3651 (-1915)
Lime	3395		
Lime & shale	3480		
Shale, conglomerate, lime	3539	4-29-59 Welex perforated with 22 bullets and 22 jets from 3612-3623'.	
Lime & sand	3615	4-30-59 Halliburton acidized with 500 gallons MCA acid.	
Shale & sand	3647	4-30-59 Halliburton fraced with 15,000 gallons kerosene and 25,000# sand.	
Lime	3650		
Shale	3656		

FILED
STATE CORPORATION COMMISSION

OCT 4 1959

CONSERVATION DIVISION
Topeka, Kansas