STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely
Make Required Affidavit
Mail c4 Deliver Report to:
Conservation Division
State Connection Commission

## WELL PLUGGING RECORD

Location as "NE/CNW%SW%" or footage from lines. C W/2 SW NE  Lease Owner Lario Oil & Gas Company  Lease Name Ragland Well No. 1  Office Address 301 S. Market, Wichita, Kansas 67202  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed August 17 19 59  Application for plugging filed October 3 19 63  Application for plugging approved October 4 19 63  Application for plugging approved October 15 19 63  Plugging commenced October 21 19 63  Plugging completed October 21 19 63  Reason for abandonment of well or producing formation Depleted  If a producing well is abandoned, date of last production November 19 59  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes  ame of Conservation Agent who supervised plugging of this well Gilbert Toman	State Corporation Commis 211 No. Broadway Wichita, Kansas	sion		Reno	Count	v. Sec. 8 T	wp. 22 Rge.	(E) 9	(W
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Leo Ross (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  301 S Market, Wichita, Kansas 67202  (Address)	ddress		BOX 130,	CTTTUMOOO	, namsas				
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LARIO OIL & GAS COMPANY Ragland No. 1 CW/2 SW NE Sec. 8-22S-9W Reno County, Kansas

Drilling Commenced: July 15, 1959
Drilling Completed: July 24, 1959
Well Completed: August 17, 1959

Drilling Contractor- Group Exploration Company

Total Depth - 3663

(4.)<sup>(7.)</sup>

I.P. - 18 bbls. cil plus 146 bbls. water 24 hours

Casing Record

8 5/8"
217 Cem. w/ 200 sacks
4 1/2"
3674 thds. off set @ 3662"
Cem. w/ 125 sacks

<u>Formation</u>	Depth	Geological Tops - R.B. Meas.					
	<del></del> _	Elevation	1737 R.I	8. 1735 D.F.			
Surface	170	Brown lime	3044	-1307			
Red bed & shale	355	Lansing	3076	-1339			
Shale	1200	Conglomerate	3408	-1671			
Line	1840	Kinderhook	341.1	-1674			
Lime & shale	2040	Maquoketa ,	3475	-1738			
Shale	2390	Viola	3533	-1796			
Shale & lime	2565	Simpson Shale	3602	-1865			
Lime	2895	Simpson Sand	3605	-1868			
Lime & shale	3040	Base of Simpson Sand	3622	-1885			
Line	3445	Rotary T.D.	3663	-1926			
Line & shale	3530						
Line	3610	7-28-59 Welex perforat	ed w/2	jets and			
Sand	3624	2 bullets per	foot from	n 3608-36201.			
Shale	3630	7-29-59 Halliburton ac	idized w	ith 500 gallons			
Simpson sand	M.C.A. acid.						
	7-30-59 Halliburton sandf gallons kerosene						

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CONCERVATION DIVISION WICHEL KORCOS