

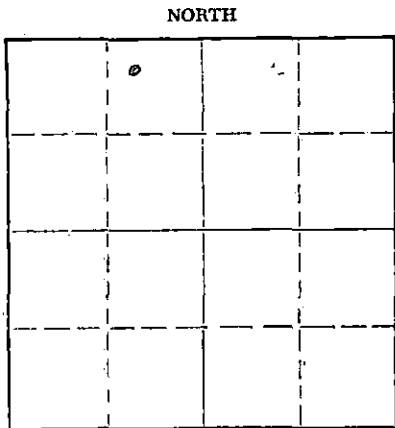
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 17 Twp. 22 Rge. (E) 9 (W)

Location as "NE/CNW/SW" or footage from lines NW NE NW
Lease Owner Lario Oil & Gas Company
Lease Name Edward Drake "A" Well No. 3
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 29, 1958
Application for plugging filed February 24, 1969
Application for plugging approved February 24, 1969
Plugging commenced March 6, 1969
Plugging completed March 21, 1969
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production January 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Simpson Sand Depth to top 3621 Bottom _____ Total Depth of Well 3672 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	239.33	Set @ 221.38'
						None
				5 1/2"	3664	Set @ 3671
						Pulled 1380'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3653' to 3620'. Run 5 sacks of cement from 3620' to 3585'.
Mud from 3585' to 220'. Rock bridge from 220' to 210'. Run 25 sacks of cement from 210' to 125'. Mud from 125' to 40'. Rock bridge and 10 sacks of cement from 40' to base of cellar.

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APR 1 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. G. R. Kelsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey
G. R. Kelsey, Div. Prod. Supt.
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of April, 1969

My commission expires July 21, 1970

Frances Leslie
Notary Public.

GLOBE OIL & REFINING CO.
 EDWARD DRAKE "A" NO. 3
 NW NE NW SEC. 17-22S-9W
 RENO COUNTY, KANSAS

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 24 1969
 CONSERVATION DIVISION
 Wichita, Kansas

Drilling Commenced: December 11, 1958
 Drilling Completed: December 21, 1958
 Well Completed: December 29, 1958
 Drilling Contractor: Group Exploration Company
 Total Depth - 3670
 I.P. - 33 barrels oil, 26% water (1-20-59)

Casing Record:
 8 5/8" 239.33 Set at 221.38'
 Cem. w/ 200 sacks
 5 1/2" 3664 Set @ 3671' K.B.
 Cem. w/ 175 sacks

Formation	Depth
Sand & shale	221
Red bed & shale	320
Anhydrite	350
Red bed & shale	430
Shale & shells	1150
Shale & lime	1430
Lime	1895
Shale	2130
Shale & lime	2650
Lime	2915
Shale	3105
Lime	3385
Lime & shale	3435
Lime	3595
Lime & shale	3625
Simpson	3619
Sand	3640
Sand & shale	3670

GEOLOGICAL TOPS - R.B. Meas.	
Elevation	R.B.
Heebner	2920 (-1185)
Base Oread	2954 (-1219)
Brown Lime	3065 (-1330)
Lansing	3082 (-1347)
Conglomerate	3424 (-1689)
Kinderhook	3439 (-1704)
Misener Limestone	3475 (-1740)
Misener Sandstone	3481 (-1746)
Base Misener Sandstone	3484 (-1749)
Maquoketa	3494 (-1759)
Viola	3537 (-1802)
Simpson Shale	3615 (-1880)
Simpson Sandstone	3621 (-1886)
Base Simpson Sand	3639 (-1904)
Rotary T.D.	3672

12-26-58 P.G.A.C. perf. 16 bullets and
 16 dyna jets 3521-3529'
 12-27-58 Dowell acidized 250 gallons mud
 acid.
 12-28-58 Dowell fraced w/ 5000 gallons
 Petrojel and 5000# sand.