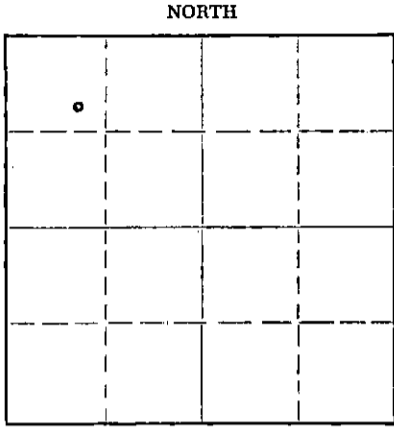


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
912 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 17 Twp. 22 Rge. (E) 9W(W)

Location as "NE/CNW/SW" or footage from lines SE NW NW
Lease Owner Lario Oil & Gas Company
Lease Name Edward Drake "A" Well No. 2
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 27 19.59
Application for plugging filed February 24 19.69
Application for plugging approved February 24 19.69
Plugging commenced February 29 19.69
Plugging completed March 4 19.69
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production December 27 19.68
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Simpson Depth to top 3620 Bottom 3637 Total Depth of Well 3670 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	211.66	None
				5 1/2	3693. Set @ 3670	2511'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3615'. Sand from 3615' to 3600'. Run 5 sacks of cement from 3600' to 3570'. Mud from 3570' to 220'. Rock bridge from 220' to 210'. Run 25 sacks of cement from 210' to 135'. Mud from 135' to 40'. Rock bridge and 10 sacks of cement from 40' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
MAR 18 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. R. Kelsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey, Div. Prod. Supt.
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of March, 1969

Frances Leslie

My commission expires July 21, 1970

Notary Public.



Globe Oil & Refining Co.
 Drake "A" No. 2
 SE NW NW Sec. 17-22S-9W
 Reno County, Kansas

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 STATE CORPORATION COMMISSION
 FEB 24 1969
 CONSERVATION DIVISION
 Wichita, Kansas

Drilling Commenced: 12-6-57
 Drilling Completed: 12-19-57
 Well Completed: 12-27-57
 Drilling Contractor - Sterling Drilling Co.
 Total Depth: 3670'
 I.P. 61.32 oil plus 67% water on 24 hr. physical

<u>Formation</u>	<u>Depth</u>	<u>Casing Record:</u>		
Sand	95	8 5/8"	211.66	Set @ 220.66 K.B. Cem. w/ 200 sacks
Shale & red bed	220	5 1/2"	3693	Set @ 3670' Cem. 150 sacks
Red bed	355			
Anhydrite	385			
Shale	1200			
Shale & lime	1685			
Lime & shale	2260			
Shale & lime	2700			
Lime	2923			
Shale & lime	3100			
Lime	3430			
Lime & shale	3500			
Shale & lime	3545			
Lime Viola	3595			
Lime & shale	3615			
Coring	3665			
Simpson	3670			
		<u>Geological Tops:</u>		
			<u>Sample Log</u>	<u>Electric Log</u>
		Heebner	2922 (-1184)	2921 (-1183)
		Brown lime	3068 (-1330)	3066 (-1328)
		Lansing-Kansas City	3095 (-1357)	3094 (-1356)
		Conglomerate	3432 (-1694)	3432 (-1694)
		Kinderhook	3442 (-1704)	3442 (-1704)
		Misener Sand	3482 (-1742)	3480 (-1740)
		Maquoketa	3494 (-1756)	3494 (-1756)
		Viola	3530 (-1792)	3532 (-1794)
		Cherty Viola	3557 (-1819)	3557 (-1819)
		Simpson shale	3614 (-1876)	3616 (-1878)
		1st Simpson sand	3620 (-1882)	3620 (-1882)
		Base Sand	3637 (-1899)	3637 (-1899)
		2nd Sand	3648 (-1918)	3648 (-1918)
		Base Sand	3664 (-1926)	3664 (-1926)
		Rotary T.D.	3670 (-1932)	3670 (-1932)

12-22-57 McCullough perforated 60/3622-3637'.
 12-23-57 Dowell acidized w/ 500 gallons mud acid.
 12-24-57 Dowell fraced w/ 5000 gallons petrojel,
 5000# sand and 500# adomite.