

STATE OF KANSAS  
STATE CORPORATION COMMISSION

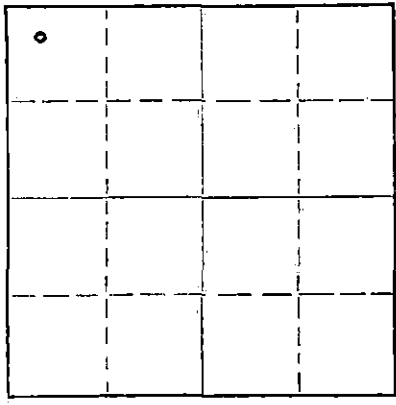
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 17 Twp. 22 Rge. (E) 9 (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW  
Lease Owner Lario Oil & Gas Company  
Lease Name Edward Drake A Well No. 1  
Office Address 301 S. Market, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed December 2, 19 57  
Application for plugging filed February 24, 19 69  
Application for plugging approved February 24, 19 69  
Plugging commenced March 21, 19 69  
Plugging completed March 26, 19 69  
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production October 31, 19 68  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation Simpson Depth to top 3608 Bottom Total Depth of Well 3656 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	232.53'	None
				5 1/2"	3667.83'	2550'
					Set @ 3660	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand from 3628' to 3600'. Run 5 sacks of cement from 3600' to 3570'.  
Mud from 3570' to 220'. Rock bridge from 220' to 210'. Run 25 sacks  
of cement from 210' to 135'. Mud from 135' to 40'. Rock bridge and  
10 sacks of cement from 40' to base of cellar.

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APR 3 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 156, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
G. R. Kelsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey  
G. R. Kelsey, Div. Prod. Supt.  
301 S. Market, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 19 69

Frances L. Leslie  
Notary Public.

My commission expires July 21, 1970

GLOBE OIL & REFINING CO.  
 Drake "A" No. 1  
 NW NW NW Sec. 17-22S-9W  
 Reno County, Kansas

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 FEB 24 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas

Date Commenced: 11-8-57  
 Date Completed: 11-22-57  
 Well Completed: 12-2-57  
 Drilling Contractor - Sterling Drilling Co.  
 Total Depth - 3660'  
 Initial Pot.- 126 oil, 30% water physical

<u>Formation</u>	<u>Depth</u>
Sand and clay	95
Shale	140
Red bed	340
Anhydrite	370
Red bed & shale	660
Shale	1315
Shale & lime	1485
Lime	1605
Lime & shale	2635
Lime	2770
Lime & shale	2855
Lime	2920
Lime & shale	3105
Lime	3380
Shale & lime	3518
Viola	3585
Shale & sand	3620
Simpson	3660

Casing Record:

8 5/8"	227.53 Set @ 232.53'
	Cem. 200 sacks
5 1/2"	3667.83 Set @ 3660'
	Cem. 175 sacks

Geological Tops - Rotary Bushing Meas.

<u>Elevation</u>	<u>1730' D.F.</u>	<u>1733' R.B.</u>
Topeka	2619	- 886
Heebner	2914	-1181
Brown	3059	-1326
Lansing	3086	-1353
Base K.C.	3389	-1656
Marmaton	3396	-1663
Conglomerate	3425	-1692
Kinderhook	3434	-1701
isener	3469	-1736
Base Misener	3476	-1743
Maquoketa	3481	-1748
Viola	3518	-1785
Simpson Shale	3603	-1870
1st. Simpson Sand	3608	-1875
Base 1st Sand	3626	-1893
2nd Simpson Sand	3635	-1902
Base 2nd Sand	3652	-1919
Rotary T.D.	3660	-1927
Schlumberger T.D.	3656	-1923

11-24-57 Perf. 48 from 3610-22 (McCullough)  
 11-27-57 Acidized by Dowell w/ 250 gallons  
 mud acid.  
 11-28-57 Acidized by Dowell w/ 500 gallons  
 mud acid.  
 Fraced with 5000# and <sup>5000</sup>7,000 gallons  
 of Jel kerosene.